

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,737-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE Roehl 'B'

ADDRESS WELL NO. 1

WELL LOCATION NE NE NW

DRILLING SLAWSON DRILLING CO., INC. 360 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 2300 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 11 TWP 20 RGE 29W (W).

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4710' PBTD N/A

SPUD DATE Dec. 23, 82 DATE COMPLETED Jan. 4, 83

ELEV: GR 2835 DF 2838 KB 2841

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 329' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

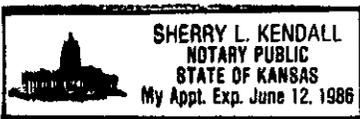
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name) day of April

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April, 1983.



19 83 .

Signature of Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 06 1983 5-6-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE

Roehl 'B'

ACO-I WELL HISTORY (X) SEC. 11 TWP. 20 RGE. 29W(W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>0 - 330 Surface 330 - 1118 Lime 1118 - 4710 Lime and shale 4710 RTD</p> <p>DST #1 4349-4399 (B/200', MID CRK, T/200' Zn) 30-30-30-30, Wk blow/died 20". Rec. 45' Drlg Mud, IFP 18-21#, ISIP 1116#, FFP 21-23#, FSIP 1081#.</p>			<p>LOG TOPS</p> <p>ANHY 2152 (+689) B/ANHY 2182 (+659) HEEB 3983 (-1142) LANS 4024 (-1183) MUN CRK 4209 (-1368) STARK 4316 (-1475) HUSH 4357 (-1516) BKC 4396 (-1555) MARM 4430 (-1589) PAW 4526 (-1685) FT SC 4570 (-1729) L/CHER 4590 (-1749) MISS 4658 (-1817) DOLO 4686 (-1845) LTD 4708 (-1867)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	329'	60/40 poz	250 sx	2% gel, 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-ol ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

PRODUCTION