

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,700-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE HIBBARD 'E'

ADDRESS WELL NO. 1

WELL LOCATION C NE SE

DRILLING SLAWSON DRILLING CO., INC. 1970 Ft. from South Line and

CONTRACTOR 200 Douglas Building 670 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 12 TWP 20S RGE 29W (W).

PLUGGING Halliburton Services (Office Use Only)

CONTRACTOR Box 579 KCC

ADDRESS Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4750' PBTD N/A SWD/REP

SPUD DATE August 20, 82 DATE COMPLETED August 29, 82 PLG.

ELEV: GR 2806 DF 2809 KB 2812

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

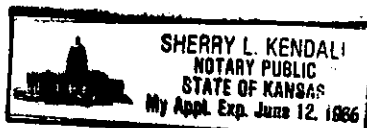
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January, 1983.

19 83 .



MY COMMISSION EXPIRES: 06/12/86

William R. Horigan
(Name)
William R. Horigan
day of January

Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 22 1983
2-22-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE HIBBARD 'E'

ACO-1 WELL HISTORY (X)
SEC. 12 TWP. 20 RGE. 29W(W)

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 332 Sand 332 - 2664 Sand and shale 2664 - 4750 Lime and shale 4750 RTD			LOG TOPS ANHY 2127 (+685) B/ANHY 2154 (+658) HEEB 3980 (-1168) LANS 4026 (-1214) MUN CRK 4206 (-1394) STARK 4300 (-1488) HUSH 4340 (-1528) BKC 4380 (-1568) ALTA 'B' 4458 (-1646) PAW 4503 (-1691) MYR STA 4532 (-1720) FT SC 4550 (-1738) L/CHER 4570 (-1758) JH ZN 4610 (-1798) MISS 4644 (-1832) LTD 4754 (-1942)	
DST #1 4441-4472 (ALTA 'B' Zn) 30-30-30-30, Wk blow in 7". Rec. 1' Mud. IFP 37-37#, ISIP 56#, FFP 37-37#, FSIP 37#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (USE OLD)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	331'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated
Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations