

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,693-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas FIELD W.C.

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE Shaffer 'C'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NE SE

DRILLING SLAWSON DRILLING CO., INS. 2040 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 200 Douglas Building 630 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 25 TWP 20S RGE 29W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4765' PBD 4502'

SPUD DATE 07/22/82 DATE COMPLETED 08/19/82

ELEV: GR 2831 DF 2834 KB 2837

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies

that:

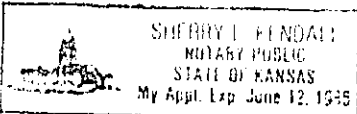
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

William R. Horigan September

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of

19 82 .



Sherry L. Kendall

(NOTARY PUBLIC) Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR

DONALD C. SLAWSON

LEASE Shaffer 'C' #1

SEC. 25 TWP, 20SRGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
0 - 2335 Sand & Shale 2335 - 4765 Lime & Shale 4765 RTD			LOG TOPS	
DST #1 3990-4020 (TORO Zn) 30-60-45-75, Wk incr to Strg Blow on both openings. Rec. 136' MCO, 180' CO 40°, 120' OCMW, 240' SW, IFP 40-161#, ISIP 1085#, FFP 182-323#. FSIP 1085#, 112°.			ANHY 2078 (+759) B/ANHY 2138 (+699) HEEB 3993 (-1156) TORO 4008 (-1171) LANS 4032 (-1195) MUN CRK 4217 (-1380) STARK 4319 (-1482) HUSH 4361 (-1524) BKC 4399 (-1562) ALTA B 4480 (-1643) PAW 4528 (-1691) MYR STA 4554 (-1717) FT SC 4572 (-1735) L/CHER 4595 (-1759) MISS 4664 (-1827) LTD 4749 (-1912)	
DST #2 4121-4140 (70' Zn) 30-30-30-30, Wk blow died 22". Rec. 5' Oil, 20' MW, IFP 10-20#, ISIP 927#, FFP 20-30#, FSIP 846#, 109°.				
DST #3 4259-4285 (160' Zn) 30-30-30-30, V-WK blow died 15". Rec. 30' Mud, NS. IFP 30-41#, ISIP 1128#. FFP 41-41#, FSIP 1087#, 110°.				
DST #4 4360-4381 (220' Zn) 30-60-45-75, Strg Blow. Rec. 1740' Fluid: 10' oil, 875' SOCMW (4% oil), 705' VSOCMSW (1% oil), 150' SW. IFP 20-434#, ISIP 1238#, FFP 434-766#, FSIP 1218#, 123°.				
DST #5 4460-4495 (ALTA 'B' Zn) 30-60-30-30, Rec. 15' Mud, IFP 30-41#, ISIP 222#, FFP 41-41#. FSIP 61#, 115°.				
DST #6 4540-4600 (MYR STA & FT SC Zn) 30-60-30-30, Wk Blow/died, Rec. 15' Mud, IFP 41-51#, ISIP 535#, FFP 51-61#, FSIP 81#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lb/ft)	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	331'	60/40 poz	215 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4450'	50/50 poz Neat	150 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" Bullet	4009

TUBING RECORD

Size	Setting depth	Pecker set at	Shots	Size & type	Depth interval
2 3/8"	3995	None	3	3/8" Bullet	4009

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8/18/82	Pumping	38° API		
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oi ratio
	71	None	63%	N/A
Disposition of gas (vented, used on lease or sold)	Perforations			
N/A	4009, 4009.5			