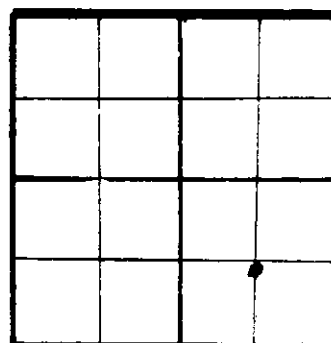


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR DONALD C. SLAWSON API NO. 15 - 101 - 20,563-6000
ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD _____
**CONTACT PERSON Sherry Kendall LEASE Whiting 'A'
PHONE 316-263-3201
PURCHASER N/A WELL NO. 1
ADDRESS _____ WELL LOCATION App: SE SW
11-6-81 500 Ft. from south Line and
1980 Ft. from west Line of
DRILLING CONTRACTOR Slawson Drilling Co., Inc. the SW/C SEC. 10 TWP. 20 RGE 28W
ADDRESS 200 Douglas Building
Wichita, Kansas 67202
PLUGGING CONTRACTOR Allied Cementing Co., Inc.
ADDRESS Box 31 Russell, Kansas 67665
TOTAL DEPTH 2250 PBDT N/A
SPUD DATE August 23, 1981 DATE COMPLETED 8/25/81
ELEV: GR 2739 DF 2742 KB 2745



WELL
PLAT
(Quarter
or (Full)
Section -
Please
indicate.

KCC ✓
KGS ✓

PLUG ✓

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KANK)~~ TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) / ~~(KANK)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	254'	60/40 poz	175 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
		CFPB	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 660'
Estimated height of cement behind pipe circulated.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 76 Yellow clay and shale			LOG TOPS	
76 - 2250 Shale			ANHY 2075	(+670)
2250 RTD			B/ANHY 2105	(+640)
			LTD 2242	(+503)
Anhydrite Stop Short				
No DST's				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

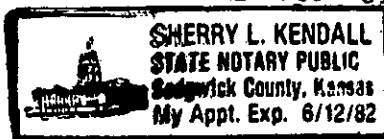
William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Engineer FOR Donald C. Slawson
OPERATOR OF THE Whiting 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 25th DAY OF August 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R Horgian
William R. Horgian

SUBSCRIBED AND SWORN TO BEFORE ME THIS 31st DAY OF October 19 81



Sherry L. Kendall
NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82