

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-101-20,609-0000

ADDRESS 801 Union Center

COUNTY Lane

Wichita, KS 6720

FIELD _____

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION _____

PHONE 262-1841

LEASE JEWETT

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE NW NE

DRILLING Abercrombie Drilling, Inc.

2310' Ft. from East Line and

CONTRACTOR _____

990' Ft. from North Line of

ADDRESS 801 Union Center

the NE/4 SEC. 9 TWP. 20S RGE. 29W

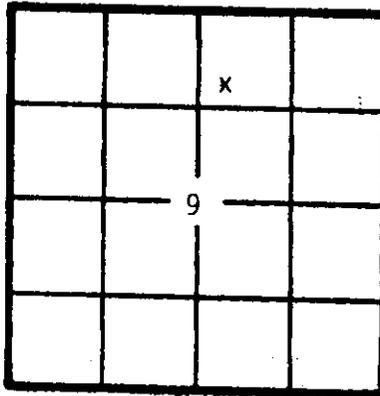
Wichita, KS 67202

WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center



Wichita, KS 67202

TOTAL DEPTH 4576' PBTD _____

SPUD DATE 2/15/82 DATE COMPLETED 2/26/82

ELEV: GR 2865' DF 2868' KB 2870'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 358.80' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack L. Partridge, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE JEWETT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

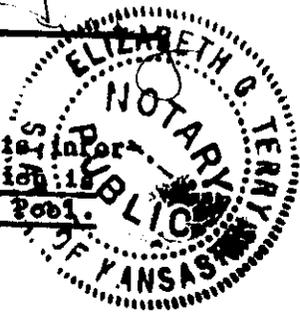
FURTHER AFFIANT SAITH NOT.

(s) Jack L. Partridge
Jack L. Partridge, Vice Pres.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF March, 19 82.

Elizabeth G. Terry
NOTARY PUBLIC
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale	0	223	SAMPLE TOPS: Anhydrite 2197' (+ 673) B/Anhydrite 2221' (+ 649) Heebner 4010' (-1140) Lansing 4056' (-1186) Muncie Creek 4243' (-1373) Stark Shale 4352' (-1482) Hushpuckney 4389' (-1519) Ft. Scott 4599' (-1429) Chero. Shale 4622' (-1752)	
Sand & Shale	223	2197		
Anhydrite	2197	2221		
Sand & Shale	2221	2979		
Lime & Shale	2979	3150		
Shale & Lime	3150	3429		
Lime & Shale	3429	4008		
Shale & Lime	4008	4147		
Lime & Shale	4147	4557		
Shale & Lime	4557	4634		
Lime & Sahel	4634	4733		
Shale & Lime	4733	4756		
Rotary Total Depth		4756		
DST #1: (4459' - 4496') (Marmaton 'A' zone) 30-30-30-30. Wk. Blow, Died. Rec. 10' mud. IFPs: 49-49#, ISIP: 49#, FFPs: 49-49#, FSIP 59#. (120°)				ELEC. LOG TOPS: Anhydrite 2192' (+ 678) B/Anhydrite 2211' (+ 659) Heebner 4014' (-1144) Lansing 4061' (-1191) Muncie Creek 4242' (-1372) Stark Shale 4350' (-1480) Hushpuckney 4387' (-1517) B/KC 4426' (-1556) Marmaton 4476' (-1606) Ft. Scott 4599' (-1729) Cherokee Sh. 4622' (-1752) Miss. 4683' (-1813) LTD 4756' (-1886) DTD 4756' (-1886)
DST #2: (4329' - 4374') Straddle Packers 30-45-60-45. Fair Blow inc. to strong. Rec. 840' mud, 300' SW. IFPs: 445-479#, ISIP: 238#, FFPs: 505-513#, FSIP: 1204#. (120°)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sechs	Type and percent additives
Surface	12"	8 5/8"	20#	366.80'	Common	260	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sechs cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Perforations		