

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-217550000

County \_\_\_\_\_ Lane \_\_\_\_\_

SE .SE . SW. Sec. 33 Twp. 16 Rge. 27 <sup>E</sup><sub>XW</sub>

330 Feet from S (circle one) Line of Section

2167 Feet from E (circle one) Line of Section

RECEIVED  
KANSAS CORPORATION COMMISSION

Footages Calculated from Nearest Outside Section Corner: 9-29-98  
NE, SE, NW or SW (circle one) SEP 29 1998

Lease Name Anderson Well # 1

Field Name Pendennis SW CONSERVATION DIVISION  
WICHITA, KS

Producing Formation Mississippian NONE

Elevation: Ground 2642 KB 2647

Total Depth 4570 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to 210 w/ 150 sx cnt.

Drilling Fluid Management Plan PHA, 10-9-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31283

Name: Rheem Resources, Inc.

Address 100 S. Main Ste. 505

Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: James L. Rheem

Phone (316) 262-5099

Contractor: Name: Shields Drilling

License: 5184

Wellsite Geologist: Rick Harris

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SMD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

Dry \_\_\_\_\_ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SMD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SMD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-27-98 3-9-98 N/A

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title President Date 8-20-98

Subscribed and sworn to before me this 20 day of August, 1998.

Notary Public Linda A. Kreuzburg

Date Commission Expires 10-5-2001

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_  Wireline Log Received  
C \_\_\_\_\_  Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SMD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



14119190

SIDE TWO

Operator Name Rheem Resources, Inc.

Lease Name Anderson Well # 1

Sec. 33 Twp. 16 Rge. 27  
 East  
 West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
*Comp Neutron Density,  
Dual Induction*

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

Sample & Log Tops - see attached sheet

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	210	common	150	60/40 poz 2% gel 3% Calcr

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run       Yes  No

Date of First, Resumed Production, SID or Inj. Per A      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas:      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease  
(If vented, submit ACO-18.)

Open Hole     Perf.     Dually Comp.     Commingled

Other (Specify) \_\_\_\_\_

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

**#1 ANDERSON - CAMILLE PROSPECT**  
**API 101-217550000**

SEP 29 1998

CONSERVATION DIVISION  
WICHITA, KS

**Sample Tops:**

**Log Tops:**

Anhydrite:	2059'	+588'	2058'	+589'
B/Anhydrite:	2092'	+555'	2090'	+557'
Heebner:	3892'	-1245'	3891'	-1244'
Lansing:	3931'	-1284'	3930'	-1283'
Kansas City:	4010'	-1363'	4010'	-1363'
Muncie Creek:	4091'	-1444'		
Stark:	4190'	-1543'	4189'	-1542'
BKC:	4258'	-1611'	4258'	-1611'
Marmaton:	4277'	-1630'	4279'	-1632'
Labette:	4437'	-1790'	4437'	-1790'
Cherokee:	4471'	-1824'	4468'	-1821'
Mississippian:	4563'	-1916'	4562'	-1915'
RTD:	4570'			

**DST#1 4140'-4181'**

**Times:** 30-45-45-60

**Blow:** 1st. = 1/2" blow

2nd. = wk blow, died

**Rec.:** 15' mud w/ oil specks

**FP:** 25-28, 29-31      **SIP:** 304, 284

**HP:** 2013, 2011

# ALLIED CEMENTING CO., INC.

9206

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: \_\_\_\_\_

15-101-21755

R

DATE <u>2-28-98</u>	SEC <u>33</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Anderson Tract</u>	WELL # <u>1</u>	LOCATION <u>Utica 7W 25 1/2 W N.S</u>			COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Sheldy Dig

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 213

CASING SIZE 8 3/4 DEPTH 210

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 25 1/2 12.72 BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 @ 37.2

**EQUIPMENT**

177 Dave

PUMP TRUCK CEMENTER \_\_\_\_\_ HELPER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

BULK TRUCK DRIVER Darin Devin

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
SEP 29 1998  
CONSERVATION DIVISION  
WICHITA, KS

**REMARKS:**

**SERVICE**

Power Piv

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 8 1/2 wanchon \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Rhoen Resources Tax

STREET 100 S Main Suite 805

CITY Wichita STATE Ks ZIP 67202-3738

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery Burton Beery  
PRINTED NAME



# ALLIED CEMENTING CO., INC.

9942

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

ORIGINAL

15-101-21755

DATE <u>2-9-98</u>	SEC. <u>33</u>	TWP. <u>16S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>6:45 PM</u>
ANDERSON LEASE TRUST				WELL# <u>1</u>	LOCATION <u>PENNANTS 15-135-1/2 E-NUMB LANE</u>	COUNTY <u>LANE</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR SHIGLOS DRILL RIG #2

TYPE OF JOB ATA

HOLE SIZE 7 7/8 T.D. 4570'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 2090'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER SAMS

CEMENT AMOUNT ORDERED 2455K 60/1002686L 1/4 SEAL

COMMON \_\_\_\_\_ @ RECEIVED

POZMIX \_\_\_\_\_ @ KANSAS CORPORATION COMMISSION

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ SEP 29 1998

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ CONSERVATION DIVISION WICHITA, KS

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 191 HELPER WAYNE

BULK TRUCK

# 212 DRIVER ANDREW

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \_\_\_\_\_

### REMARKS:

50SKs AT 2090'

30 SKs AT 1280'

40 SKs AT 600'

40 SKs AT 230'

10 SKs AT 40'

10 SKs MOUSE HOLE

15 SKs RAT HOLE

THANK YOU

### SERVICE

DEPTH OF JOB 2090'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 8 3/8 DRY HOLE @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: RHEEM RESOURCES INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Don Grady

Don Grady

PRINTED NAME