

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,782-6000  
County Lane  
SE SE SE Sec. 33 Twp. 16S Rge. 27W X E  
330 Feet from (S)W (circle one) Line of Section  
330 Feet from (E)W (circle one) Line of Section

Operator: License # 7775  
Name: Wilton Petroleum, Inc.  
Address 901 King Avenue

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip Nyssa, OR 97913

Lease Name Anderson Well # 1

Purchaser: \_\_\_\_\_

Field Name Pendennis-South

Operator Contact Person: Carl Calam

Producing Formation None

Phone (616) 947-3254

Elevation: Ground 2698 KB 2706

Contractor: Name: Discovery Drilling Co., Inc.

Total Depth 4610 PBDT \_\_\_\_\_

License: 31548

Amount of Surface Pipe Set and Cemented at 231.94 Feet

Wellsite Geologist: Frank Mize

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt.

X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

Drilling Fluid Management Plan D&A 9/1 2/12/01  
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 14,000 ppm Fluid volume 240 bbls

Operator: \_\_\_\_\_

Dewatering method used Evaporation

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_

Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Commingle \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (S/W or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

8/29/00 9/7/00 9/8/00  
Spud Date Date Reached TD Completion Date

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Calam

Title MP Date 11-20-2000

Subscribed and sworn to before me this 20<sup>th</sup> day of November, 2000.

Notary Public Phyllis E. Meisinger

Date Commission Expires March 24, 2003

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	S/W/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

PHYLIS E. MEISINGER  
Notary Public - State of Kansas  
My Appt. Expires 3-24-2003

LANCASHIRE

SIDE TWO

Operator Name Wilton Petroleum, Inc.

Lease Name Anderson

Well # 1

Sec. 33 Twp. 16 Rge. 27

East

County Lane

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: RADIATION GUARD

Log  Sample

Name	Top	Datum
Lan	3970	-1264
Stark	4225	-1519
BKC	4296	-1590
Marrinton	4316	-1610
Paw	4426	-1720
Fort Scott	4475	-1769
Che	4503	-1797
Mis	4592	-1886

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	231.94	60/40 Poz	165	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

ORIGINAL

WILTON PETROLEUM, INC.  
901 King Avenue  
Nyssa, OR 97913

Lease Anderson #1 SE-SE-SE Sec. 33 Twp. 16S-Rge.27W

Lane County, Kansas

Spud 8-29-2000 Comp. 9-7-2000

DST #1: 4044-4074

WB/bldg to SE/12"

Rec: 5'FO

360' MCSW

IFF 63-86#

FFP 108-165#

SIP 825-837#

HP 1962-1953#

BHT 116

CI 50,000

DST #2: 4186-4222

30-30-45-70

SETO

Rec: 1178' GIF

70' CCM (2%)

120' MCW w/trace O

IFI 30-52#

FFP 75-188#

SIP 188-188#

HP 2046-20-35#

BHT 118

CI 62,000

DST #3: 4520-4570

30-30-0-0

very weak blow/died 7"

Rec: 5'W w/show oil in tool

IFF 9-9#

ISIP 19#

HP 2212-2188#

BHT 105



CHARGE TO: *Wilton Petroleum*

ADDRESS:

CITY, STATE, ZIP CODE:

ORIGINAL No 2731

TICKET

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City Ks</i>	WELL/PROJECT NO. <i>11</i>	LEASE <i>Adrian</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY <i>Ness City, Ks</i>	DATE <i>8-29-2007</i>	OWNER <i>Sunc</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovers Data Co</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>South of Paul Center</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>New well - Surface</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>					MILEAGE <i>103</i>	<i>40</i>	<i>mi</i>			<i>2.50</i>	<i>100.00</i>
<i>576</i>					<i>Pump Change</i>	<i>1</i>	<i>hr</i>			<i>500.00</i>	<i>500.00</i>
<i>278</i>		<i>1</i>			<i>100/40 permit 270 gal</i>	<i>165</i>	<i>gals</i>			<i>5.25</i>	<i>866.25</i>
<i>278</i>					<i>CC. 32.00</i>	<i>4</i>	<i>gals</i>			<i>25.00</i>	<i>100.00</i>
<i>581</i>		<i>1</i>			<i>Service Charge General</i>	<i>165</i>	<i>gals</i>			<i>1.00</i>	<i>165.00</i>
<i>585</i>		<i>1</i>			<i>Drillage</i>	<i>274.7</i>	<i>ft</i>	<i>Ten miles</i>		<i>.95</i>	<i>260.965</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas A*

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: *1930.53*

TAX

TOTAL

ORIGINAL

SWIFT OPERATOR: \_\_\_\_\_ APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

ORIGINAL

Wilton Pett  
JOB NO. 100  
CUSTOMER

SWIFT Services, Inc.

DATE 8-29-2008 PAGE NO.

WELL NO.

LEASE

JOB TYPE Surface

TICKET NO. 737

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	9:00 AM							Called out On location / setup rig Rig started csg Csg on bottom Hooked up Circulated Started cont 1655K Done mixing cont Started displ Play down to 10:30
	10:30 PM							Cont displ circ. Approx 10. washed up Racked up Job complete Robby Jett

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

ORIGINAL 5548

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE	9-7-00	SEC	33	TWP	16s	RANGE	27w	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
									7:30 AM	2:00 PM	5:00 PM	
LEASE	Anderson			WELL #	1			LOCATION	Pendennis 1E 2S 31E N 7W		COUNTY	STATES
									Lane			
OLD OR NEW (Circle one)												

CONTRACTOR Discovery Drlg Rig 1

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4610'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 2140'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 245 sks 60/40/20 6% Grt 1/4 Flt 5%

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 191 HELPER Wayne

BULK TRUCK DRIVER JIM

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1st Plug at 2140' w/ 50sks

2nd Plug at 1350' w/ 80sks

3rd Plug at 650' w/ 50sks

4th Plug at 260' w/ 40sks

5th Plug at 40' w/ 10sks

Rat Hole 15sks

Thank you

**SERVICE**

DEPTH OF JOB 2140'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 878 Day/Hole \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Wilton Petroleum Inc

STREET 901 King Ave

CITY Nyssa STATE OR ZIP 97913

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

TOTAL \_\_\_\_\_