

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 3595 Shale			LOG TOPS	
3595 - 4650 Shale and lime			ANHY 2185	(+652)
4650 RTD			B/ANHY 2206	(+631)
			HEEB 3902	(-1065)
			TORO 3924	(-1087)
			LANS 3942	(-1105)
			MUN CRK 4114	(-1277)
			STARK 4224	(-1387)
			HUSH 4258	(-1421)
			BKC 4296	(-1459)
			MARM 4332	(-1495)
			PAW 4406	(-1569)
			MYR STA 4440	(-1603)
			FT SC 4459	(-1622)
			CHER 4484	(-1647)
			JH ZN 4524	(-1687)
			MISS 4546	(-1709)
			RTD 4651	(-1814)
DST #1 4113-4145 (120' & 140' Zns) 30-30-30-30, VWkBl, Rec. 45' CGO (34°), 40' thin Mud (CHL 45,000 - system CHL 45,000), IFP 20-31#, FFP 41-41#, ISIP 1008#, FSIP 988# DST #2 4145-4186 (160' Zn) 30-30-30-30, surf Bl, Rec. 40' Mud, IFP 20-20#, FFP 31-31#, ISIP 1088#, FSIP 1008# DST #3 (STRADDLE) 4481-4567 (CHER & JOHN Zns) 30-60-45-75, StrBl, Rec. 440' Sulf Wtr, 310' Mud, IFP 81-183#, FFP 203-304#, ISIP 1128#, FSIP 1104# DST #4 (STRADDLE) 4363-4389 (ALTA 'B' Zn) 30-60-45-75, Rec. 152' GIP, 1149' TF 932' C1 O11 (31°), 217' MSW (CHL 24,000), IFP 61-240#, FFP 244-463#, ISIP 1208#, FSIP 1188#				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	352'	60/40 poz	235 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4649'	50/50 poz Neat	175 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 5/8" Jumbo jets	4364-4368
Size 2 3/8"	Setting depth 4341'	Packer set at N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 1/13/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30.1°
Estimated Production -I.P. 50 bbls.	Gas None MCF	Water % Trace bbls.
Disposition of gas (vented, used on lease or sold) N/A	Gas-oil ratio N/A	CFPS
Perforations 4364-4368		