

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AGIP PETROLEUM CO., INC.

API NO. 15-101-20,632-0000

ADDRESS Donald C. Slawson, agent

COUNTY Lane

200 Douglas Building

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Sherry Kendall

PROD. FORMATION

PURCHASER N/A

LEASE McWhirter 'W'

ADDRESS

WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC.

WELL LOCATION C NW SE

CONTRACTOR

1950 Ft. from SOUTH Line and

ADDRESS 200 Douglas Building

1900 Ft. from EAST Line of

Wichita, Kansas 67202

the SE/C SEC. 33 TWP. 18S RGE. 29W

PLUGGING Halliburton Services

WELL PLAT

CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS Box 579

TOTAL DEPTH 4660' PBTD N/A

SPUD DATE 2/18/82 DATE COMPLETED 3/1/82

ELEV: GR 2817 DF 2820 KB 2823

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 400 DV Tool Used? no

A F F I D A V I T

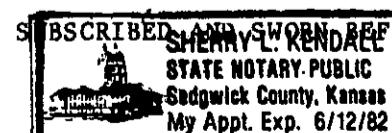
5-18-82

STATE OF KANSAS, COUNTY OF SEDWICK, SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWEORN UPON HIS OATH, DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson, agent for the OPERATOR OF THE McWhirter 'W' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan



Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 410 Surface 410 - 3250 Shale 3250 - 4060 Lime 4060 - 4185 Shale and lime 4185 - 4266 Lime 4266 - 4383 Shale and lime 4383 - 4660 Lime 4660 RTD			LOG TOPS	
DST #1 4367-4435 (MARM & ALTA B Zn) 30-60-30-60, V-WkBT0, Rec. 102' Mud, no show. IFP 56-60#, ISIP 1286#, FFP 75-75#, FSIP 1231#.			ANHY 2154 (+669) B/ANHY 2182 (+641) HEEB 3940 (-1117) LANS 3986 (-1163) MUN CRK 4160 (-1337) STK SH 4266 (-1443) BKC 4347 (-1524) MARM 4375 (-1552) PAW 4462 (-1639) FT SC 4517 (-1694) L/CHER 4540 (-1717) JH ZN 4580 (-1757) BASAL SD 4602 (-1779) MISS 4605 (-1782) LTD 4659 (-1836) RTD 4660 (-1837)	
DST #2 4451-4485 (PAW Zn) 30-60-45-75, Fair Blow, Rec. 248' TF - 186' Mud w/ spts of oil on top, 62' MSW, IFP 56-75#, ISIP 1156#, FFP 94-112#, FSIP 1119#.				
DST #3 4497-4590 (FT SC & JH Zn) Packer failed.				
DST #4 4477-4590 (FT SC & JH Zn) 30-60-45-75, Fair decr to Weak Blow, Rec. 419' TF - 186' Mud w/spts of oil, 233' Mud. IFP 131-169#, ISIP 1696#, FFP 187-262#, FSIP 1622#				
DST #5 straddle tst, TD @ 4660' 4564-4619, 30-30-30-30, V-Wk on Initial, No blow on final. Rec. 15' Mud, no show. IFP 9-9#, ISIP 599#, FFP 9-19#, FSIP 356#, HP 2136-2258#.				

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8 5/8"	24#	400'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF	Water %	Gas-oil ratio bbis.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations