

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AGIP PETROLEUM CO., INC.  
Donald C. Slawson, agent  
ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

API NO. 15-101-20,632-0000

COUNTY Lane

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Sherry Kendall

PROD. FORMATION \_\_\_\_\_

PHONE 316-263-3201

LEASE McWhirter 'W'

PURCHASER N/A

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C NW SE

DRILLING SLAWSON DRILLING CO., INC.

1950 Ft. from SOUTH Line and

CONTRACTOR \_\_\_\_\_

1900 Ft. from EAST Line of

ADDRESS 200 Douglas Building

the SE/C SEC. 33 TWP. 18S RGE. 29W

Wichita, Kansas 67202

PLUGGING Halliburton Services

**WELL FLAT**

		33	
		+	

KCC  
KGS  
(Office  
Use)

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4660' PBDT N/A

SPUD DATE 2/18/82 DATE COMPLETED 3/1/82

ELEV: GR 2817 DF 2820 KB 2823

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 400 DV Tool Used? no

**AFFIDAVIT**

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson, agent for the

OPERATOR OF THE McWhirter 'W' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan  
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82.



MY COMMISSION EXPIRES: 06/12/82

NOTARY PUBLIC

Sherry L. Kendall

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

# WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 410 Surface			LOG TOPS	
410 - 3250 Shale			ANHY 2154	(+669)
3250 - 4060 Lime			B/ANHY 2182	(+641)
4060 - 4185 Shale and lime			HEEB 3940	(-1117)
4185 - 4266 Lime			LANS 3986	(-1163)
4266 - 4383 Shale and lime			MUN CRK 4160	(-1337)
4383 - 4660 Lime			STK SH 4266	(-1443)
4660 RTD			BKC 4347	(-1524)
			MARM 4375	(-1552)
			PAW 4462	(-1639)
			FT SC 4517	(-1694)
			L/CHER 4540	(-1717)
			JH ZN 4580	(-1757)
			BASAL SD 4602	(-1779)
			MISS 4605	(-1782)
			LTD 4659	(-1836)
			RTD 4660	(-1837)
DST #1 4367-4435 (MARM & ALTA B Zn)				
30-60-30-60, V-WkBT0, Rec. 102' Mud,				
no show. IFP 56-60#, ISIP 1286#,				
FFP 75-75#, FSIP 1231#.				
DST #2 4451-4485 (PAW Zn) 30-60-45-75,				
Fair Blow, Rec. 248' TF - 186' Mud w/ spts				
of oil on top, 62' MSW, IFP 56-75#,				
ISIP 1156#, FFP 94-112#, FSIP 1119#.				
DST #3 4497-4590 (FT SC & JH Zn)				
Packer failed.				
DST #4 4477-4590 (FT SC & JH Zn)				
30-60-45-75, Fair decr to Weak Blow,				
Rec. 419' TF - 186' Mud w/spts of oil,				
233' Mud. IFP 131-169#, ISIP 1696#,				
FFP 187-262#, FSIP 1622#				
DST #5 straddle tst, TD @ 4660' 4554-4619,				
30-30-30-30, V-Wk on Initial, No blow on				
final. Rec. 15' Mud, no show. IFP 9-9#,				
ISIP 599#, FFP 9-19#, FSIP 356#,				
HP 2136-2258#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8 5/8"	24#	400'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		