

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

NP 99322

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,828-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat McWHIRTER NO.

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION PLEAS, LKC, MARM

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE McWhirter 'UU'

ADDRESS 200 Douglas Building WELLS NO. 1

Wichita, Kansas 67202 WELLS LOCATION E/2 E/2 SW

DRILLING SLAWSON DRILLING CO., INC. 1320 Ft. from South Line and

CONTRACTOR 200 Douglas Building 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 18SRGE 29W(W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

TOTAL DEPTH 4640' PBTB 4582'

SPUD DATE July 19, 83 DATE COMPLETED Aug. 26, 1983

ELEV: GR 2817 DF 2820 KB 2823

DRILLED WITH (CABLE) (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 384' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

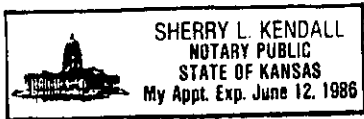
William R. Horigan, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 19 83.



MY COMMISSION EXPIRES: 06/12/86

Signature of Sherry L. Kendall (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 14 1983 9-14-83 CONSERVATION DIVISION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 390 Surface			LOG TOPS	
390 - 2152 Shale			ANHY 2152	(+671)
2152 - 2250 Anhydrite			B/ANHY 2180	(+643)
2250 - 3725 Shale			HEEB 3927	(-1104)
3725 - 3887 Lime and shale			LANS 3970	(-1147)
3887 - 4640 Lime			STARK 4249	(-1426)
4640 RTD			BKC 4332	(-1509)
			PLEAS 4338	(-1515)
			MARM 4364	(-1541)
			ALTA 4378	(-1555)
			PAW 4450	(-1627)
			MYR STA 4480	(-1657)
			FT SC 4499	(-1676)
			L/CHER 4522	(-1699)
			MISS 4692	(-1769)
			LTD 4639	(-1816)
<p>DST #1 4050-4077 (70' Zn) 30-60-45-75                      WkBITO, Rec. 93' MSW (CHL-20,000), IFP                      17-52#, FFP 52-69#, ISIP 1078#, FSIP 1025#</p> <p>DST #2 4211-4239 (180' Zn) 30-60-45-75                      IF-3/4" BI, Rec. 93' MSW (CHL-15,000), IFP                      26-35#, FFP 52-70#, ISIP 1145#, FSIP 1139#</p> <p>DST #3 (STRADDLE) 4201-4224 (TD @ 4239')                      (160' Zn), 30-30-30-30, WkBI/died, Rec. 3'                      Mud, NS, IFP 26-26#, FFP 26-26#, ISIP                      1209#, FSIP 1095#</p> <p>DST #4 4246-4266 (200' Zn) 30-60-45-75                      WkBITO (1" on 2nd op), Rec. 144' TF - 20'                      WM (80% Mud, 20% Wtr), 124' MW (20% M, 80%                      Wtr, IFP 18-52#, FFP 52-78#, ISIP 1148#,                      FSIP 1156#</p> <p>DST #5 4287-4296 (MID CRK) 30-60-45-75                      SBTO, Rec. 206' GIP, 474' TF-434' CO (35°                      @ 60°), 31' OCM (20% O11, 80% Mud, NW),                      IFP 26-105#, FFP 113-200#, ISIP 1043#,                      FSIP 887#</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	384'	60/40 poz	275 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4639'	Neat 50/50 poz	25 sx 165 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" bullet	4405', 4401', 4397', 4366'
Size	Setting depth	Pecker set at	2	3 1/2" Jumbo Jets	4342-48', 4292-95'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons NE-28% acid	4405-4366'
250 gallons NE-28% acid	4292-4295'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8/29/83	Pumping	32.40		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	151 bbls.	TSTM	10 %	17 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		
None		4342-48', 4366-4405', 4292-95'		

OPERATOR DONALD C. SLAWSON

LEASE NAME McWhirter 'UU' #1 SEC. 34 TWP. 18S RGE. 29W (W)

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #6 4287-4296 (MID CRK) 30-60-60-120                      SBTO, Rec. 290' GIP, 527' TF-496' CO (35° @ 60°), 31' OCM (40% Oil, 60% Mud), IFP 37-87#, FFP 87-174#, ISIP 835#, FSIP 696#                      DST #7 4318-4351 (PLEAS Zn) 30-60-45-75                      SBTO, Rec. 775' TF-682' CGO (34° @ 60°), 93' OCM (40% Oil, 60% Mud, NW), IFP 52-157#, FFP 174-313#, ISIP 1217#, FSIP 1200#                      DST #8 4350-4380 (MARM) 30-60-45-75                      FrBITO, Rec. 45' Cln Oil, 17' MCO (60% Oil, 40% Mud), IFP 35-35#, FFP 52-52#, ISIP 1112#, FSIP 1025#                      DST #9 4369-4410 (ALTA 'B' Zn)                      Packer Failed                      DST #10 4350-4410 (ALTA 'A' &amp; 'B' Zns) 30-60-45-75, SBTO, Rec. 341' GIP, Rec. 1023' TF-496' CGO (39° @ 60°), 93' OCWM (10% Oil, 80% Mud, 10% Wtr), 279' SOCWM (4% Oil, 73% Mud, 23% Wtr), 155' SOCM (2% Oil, 65% Mud, 33% Wtr), BGO-3% Oil, 48% Mud, 49% Wtr (Sys-5,000 CCL; 23,000 CCL), ISIP 1095#, FSIP 921#, IFP 52-279#, FFP 279-453#                      DST #11 4428-4489 (PAW, MYR STA Zns) 30-30-30-30, WkBl, Rec. 15' OCM (7% Oil, 93% Mud), ISIP 87#, FSIP 70#, FFP 52-52#, FFP 52-52#                      DST #12 4477-4570 30-60-30-30, WkBl, died, Rec. 60' SOCM (2% Oil, 98% Mud), ISIP 139#, FSIP 105#, IFP 52-80#, FFP 70-70#</p>				

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STATE CORPORATION COMMISSION

SEP 14 1983  
*9-14-83*  
 CONSERVATION DIVISION  
 Wichita, Kansas

