

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

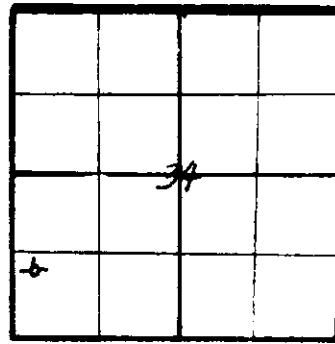
OPERATOR DONALD C. SLAWSON API NO. 15-101-20,560-~~0000~~
 ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Sherry Kendall LEASE McWhirter 'Z'
 PHONE 316-263-3201

PURCHASER NA WELL NO. 1
 ADDRESS _____ WELL LOCATION NW SW SW
340 Ft. from West Line and
990 Ft. from South Line of
 the SW/C SEC. 34 TWP. 18 RGE. 29W

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC.
 ADDRESS 200 Douglas Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR Allied Cementing Co., Inc.
 ADDRESS Box 31 Russell, Kansas 67665

TOTAL DEPTH 4670' PBSD NA
 SPUD DATE 8/13/81 DATE COMPLETED 8/22/81
 ELEV: GR 2817 DF 2820 KB 2823



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓
 PLUG ✓

DRILLED WITH (CABLE) (ROTARY) (MOCK) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (XXXX) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	371'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbbls.	MCF	bbbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 730'
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 373 Clay, sand and shale			<u>LOG TOPS</u>	
373 - 1530 Shale and sand			ANHY 2149 (+674)	
1530 - 1923 Shale			B/ANHY 2176 (+647)	
1923 - 2156 Shale and sand			HEEB 3930 (-107)	
2156 - 2182 Anhydrite			LANS 3973 (-150)	
2182 - 4670 Lime and shale			STK 4254 (-1431)	
4670 RTD.			BKC 4334 (-1511)	
			MARM 4370 (-1547)	
			PAW 4450 (-1627)	
			FT SC 4500 (+1677)	
			L/CHER 4523 (-1701)	
			MISS 4593 (-1770)	
			LTD 4670 (-1847)	
DST #1 4332-4440 (MARM & ALTA A,B,C Zn) 30-30-30-30, Wk Blow - initial & No Blow - final. Rec. 280' VSOCM (2% O, 2% W, 96% M). IFP 75-169#, ISIP 1193#, FFP 169-225#, FSIP 1193#, HP 2127-2108#. DST #2 4443-4497 (PAW & MYR STA Zn) 30-30-30-30, V-Wk Blow/died, Rec. 15' Mud, 124' Wtry Mud. IFP 56-75#, ISIP 1156#, FFP 82-112#, FSIP 1082#, HP 2145-2127#. DST #3 4489-4530 (FT SC Zn) 30-30-30-30, WB/Died, Rec. 5' Drlg Mud, NS. IFP 38-38#, ISIP 56#; FFP 38-38#, FSIP 53#, HP 2127-2127#.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Engineer FOR Donald C. Slawson OPERATOR OF THE McWhirter 'Z' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF August 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
 William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF October 19 81



Sherry L. Kendall
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82

15-181-26560-0000

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