

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,842-0000

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD UNKNOWN

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing-KC

PHONE 316-262-1841

PURCHASER Koch Oil Co. LEASE Splitter 'B'

ADDRESS Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION 100' E of W/2 W/2 SE/4

DRILLING Abercrombie Drilling, Inc. 1320 Ft. from South Line and

CONTRACTOR 2210 Ft. from East Line of

ADDRESS 801 Union Center the SE (Qtr.) SEC 35 TWP 18S RGE 29W.

Wichita, KS 67202

PLUGGING -- WELL PLAT

CONTRACTOR -- (Office Use Only)

ADDRESS -- KCC [checked] KGS [checked]

TOTAL DEPTH 4670 PBDT 4360 SWD/REP

SPUD DATE 8/27/83 DATE COMPLETED 10/8/83 PLG.

ELEV: GR 2799' DF 2802' KB 2804'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 323' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

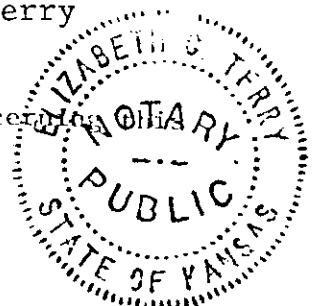
Signature of Jack K. Wharton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October

19 83 .

MY COMMISSION EXPIRES: 7-13-85 Elizabeth G. Terry (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSIONS OCT 27 1983 10-27-83 CONSERVATION DIVISION Wichita, Kansas



\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR A.L. Abercrombie, Inc. LEASE Splitter 'B' SEC. 35 TWP. 18 SRGE. 29W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2145	<b>SAMPLE TOPS</b>	
Anhydrite	2145	2171	Anydrite	2145' (+ 659)
Sand & Shale	2171	3040	B/Anhyd.	2171' (+ 633)
Shale & Lime	3040	4670	Heebner	3945' (-1141)
Rotary Total Depth	4670		Lansing	3986' (-1182)
			Pawnee	4467' (-1663)
			Ft. Scott	4513' (-1709)
-DST #1: (4065' - 4095') 30-30-30-30. Wk. Blow, 18" died. Rec. 10' Mud. IFPs: 20-20# ISIP: 20#, FFPs: 20-30#, FSIP: 30#			<b>ELEC. LOG TOPS:</b>	
DST #2: (4195' - 4225') (160' zone) 30-30-30-30 Rec. 15' Mud w/spots oil. IFPs: 48-54, ISIP: 1130#, FFPs: 54-86#, FSIP: 1130#. Temp. 124°			Anhydrite	2141' (+ 663)
DST #3: (4297' - 4308') (Base 200' zone) 30-30-30-30. Wk. Blow, died 10". Rec. 5' Mud w/ spots oil. IFPs: 21-21#, ISIP: 1141#, FFPs: 10-10#, FSIP: 1141#. BHT 124°.			B/Anhyd.	2167' (+ 637)
DST #4: (4410' - 4436') (Marm.) 30-45-60-45. Rec. 120' GIP, 240' G&MCO, 1080' Hvy. Gas Cut and Sli. Mud and water cut oil. 180' G&OCW, 840' Water. IFPs: 129-604#, ISIP: 1141#, FFPs: 647-980#, FSIP: 1087#.			Heebner	3940' (-1136)
DST #5: (4264' - 4324') Straddle Packers. 30-45-60-45. Strong Blow. Rec. 5' Cl. Oil, 20' OCMW, 180' VSO&GCMW, 540' VSO&GCW. IFPs: 215-909#, ISIP: 1135#, FFPs: 954-1123#, FSIP: 1135#.			Toronto	3952' (-1148)
			Lansing	3982' (-1178)
			Stark Shale	4266' (-1462)
			B/KC	4366' (-1562)
			Marmaton	4392' (-1588)
			Pawnee	4472' (-1668)
			Ft. Scott	4522' (-1718)
			Chero. Shale	4544' (-1740)
			Miss.	4618' (-1814)
			LTD	4670'
			DTD	4670'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	323.29'	Common	215	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4667'	Mud Fl.	1000	
					Mud Sweep	500	
					Common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4426' - 4428'
TUBING RECORD			4	DP Jets	4316' - 4318'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA	4426' - 4428'
205 gal. 15% MCA	4316' - 4318'

Date of first production <u>10/8/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>38.3°</u>
Estimated Production - I.P. Oil <u>70</u> bbls.	Gas <u>85</u> bbls.	Water <u>55</u> % MCF
Disposition of gas (vented, used on lease or sold)		Perforations <u>4316' - 4318'</u>

This HCO-1 was  
previously filed  
incorrectly as  
the Splitter B#1  
Please discard  
and file these  
copies.

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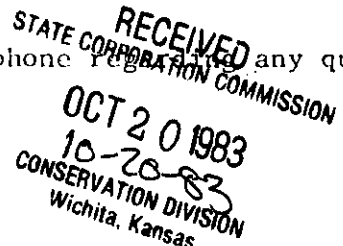
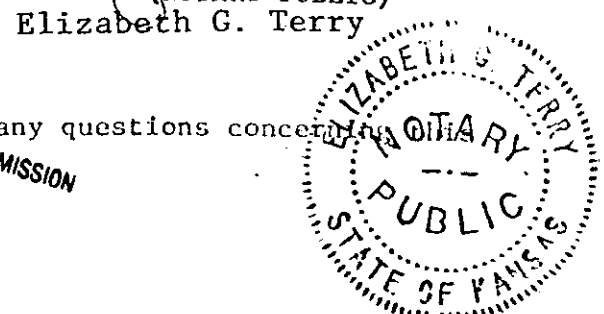
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MY COMMISSION EXPIRES: 7-13-85



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OPERATOR A.L. Abercrombie, Inc. LEASE Splitter 'B' SEC.35 TWP.18SRGE.29W

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Date of first production 10/8/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.3°
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Estimated Production -I.P.	Oil 70 bbls.	Gas MCF 55 % 85 bbls.	Gas-oil ratio	CFPD
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Disposition of gas (vented, used on lease or sold)

Perforations 4316' - 4318'