

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWMO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-101-20,671-0000

ADDRESS 801 Union Center

COUNTY Lane

Wichita, KS 67202

FIELD _____

**CONTACT PERSON Jack K. Wharton
PHONE 262-1841

PROD. FORMATION _____

PURCHASER _____

LEASE SPLITTER

ADDRESS _____

WELL NO. 'C' #1

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

WELL LOCATION C SW SE NE

ADDRESS 801 Union Center

2310 Ft. from North Line and

Wichita, KS 67202

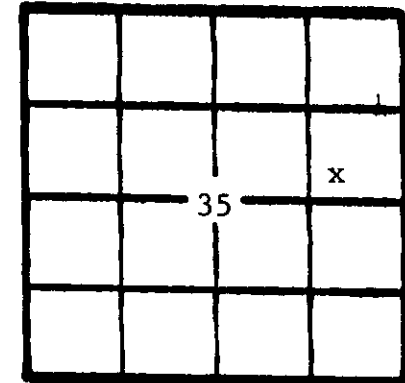
990 Ft. from East Line of

the NE/4 SEC.35 TWP.18S RGE.29W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

WELL FLAT

ADDRESS 801 Union Center



KCC
KOS
(Off/Lea Use)

Wichita, KS 67202

TOTAL DEPTH 4457' PBD _____

SPUD DATE 5/18/82 DATE COMPLETED 5/25/82

ELEV: OR 2791' DV 2794' KB 2796'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 273.59' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEARES THAT HE IS Assis. Sec./Treas. (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE SPLITTER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 'C' #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JUN - 7 1982
6-7-82

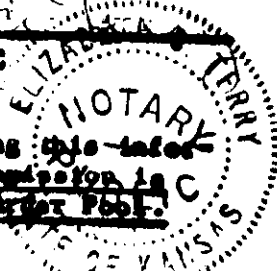
(S) Jack K. Wharton
Jack K. Wharton

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 19 82

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC
Elizabeth Terry

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



15-101-20671-0000

SIDE TWO

WELL LOG

Show all important zones of porosity and estimate thereof; record intervals and all drill-log facts including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recovery.

SHOW GEOLOGICAL STRATA LOGS ONLY OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	1731	SAMPLE TOPS:		
Shale	1731	2145			
Anhydrite	2145	2177		Anhydrite	2145' (+ 651)
Shale	2177	3015		B/Anhyd.	2177' (+ 619)
Lime & Shale	3015	3410		Heebner	3959' (-1163)
Shale	3410	3598		Toronto	3981' (-1185)
Shale & Lime	3598	3765		Lansing	4002' (-1206)
Lime & Shale	3765	3970		Stark	4286' (-1490)
Shale & Lime	3970	4457			
Rotary Total Depth	4457				
<p>DST #1: (4394' - 4457') 30-30-30-30. Wk. Blow- 8". Rec. 10' mud. IFPs: 91-91#, ISIP: 1207#, FFPs: 91-91#, FSIP: 1196#. Temp. 118°</p>					

JUN - 7 1982
 6-7-82
 CONSERVATION DIVISION
 WISCONSIN DEPARTMENT OF NATURAL RESOURCES

STATE OF WISCONSIN
 JUN - 7
 CONSERVATION DIVISION
 WISCONSIN DEPARTMENT OF NATURAL RESOURCES

Report of all changes set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Part of casing	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Costs	Type and amount additives
Surface	12 1/2"	8 5/8"	20#	278'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom ft.	Length cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at

ACID, FRACTURE, INOT. CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Rate of flow production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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DATE OF PRODUCTION	Oil	Gas	Water %	Gas-oil ratio
Production in gal (water, sand or loss or add)	MMB	MMB	MMB	CFD

Perforations