

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9746
Name Wilkar Oil Company
Address P.O. Box 3225
City/State/Zip Santa Fe Springs, CA. 90670

Purchaser: N/A

Operator Contact Person Charles Ed Harris
Phone (316) 265-9524

Contractor: License # 5104
Name Blue Goose Drilling, Inc.

Wellsite Geologist Charles Ed Harris
Phone (316) 265-9524

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6 Nov 84 14 Nov 84 16 Nov 84
Spud Date Date Reached TD Completion Date
4690
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-101-21, 041-0000
County Lane
C N/2 S/2 SE/4 Sec. 36 Twp. 18S Rge. 29 East West

990 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

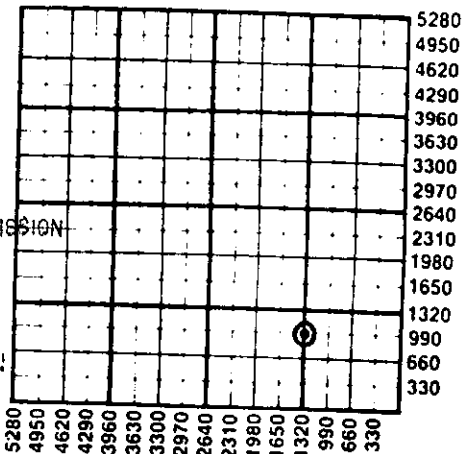
Lease Name D.E. Stanley Well # 1

Field Name Dighton Extension SE

Producing Formation N/A

Elevation: Ground 2782 KB 2789

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1985
1-25-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 330 Ft North from Southeast Corner (Well) 2000 Ft West from Southeast Corner of Sec 18 Twp 18S Rge 28 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Chas Ed Harris*

Title District Manager Date 24 Jan 85

Subscribed and sworn to before me this 24th day of January 1985

Notary Public *Frances E. Barham*
Frances E. Barham

Date Commission Expires April 20, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

FRANCES E. BARHAM
Sedgewick County, Kas.

Sec. 24 Twp. 18S Rge. 29E

Operator Name Wilkar Oil Company Lease Name D.E. Stanley Well # 1

Sec. 36 Twp. 18S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST(1) STR 4294-4326 (KC GRP) 30-60-45-90
 REC 2260' SW, SIP 1163-1162#, FP 174-785/
 817-1106#
 DST(2) STR 4201-4292 (LAN) 30-60-45-90
 REC 248' MUD, SIP 1159-1151#, FP 66-142/
 154-188#

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2145	+644
Base Anhydrite	2169	+620
Heebner	3972	-1183
Lansing	4017	-1228
Stark	4297	-1508
Base Kansas City	4383	-1594
Marmaton	4421	-1632
Fort Scott	4556	-1767
Cherokee	4579	-1790
Mississippian	4655	-1866
LTD	4689	-1900
RTD	4690	-1901

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	264	HAL	150	Class A 2% Gel 3% CaCl

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled