

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5285 EXPIRATION DATE June 30, 1984

OPERATOR D.G. Hansen Trust API NO. 15-101-20,817-000

ADDRESS Box 187, Logan, KS COUNTY Lane

FIELD Dighton Ext.

** CONTACT PERSON Earlene M. Lumry PROD. FORMATION none

PHONE 316-263-1793

PURCHASER none LEASE HILGENBERG

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NW SW

DRILLING Galloway Drilling Co., Inc. 2310 Ft. from S Line and

CONTRACTOR 340 Broadway Plaza Bldg. 990 Ft. from W Line of

ADDRESS 105 So. Broadway the SW (Qtr.) SEC 36 TWP 18 RGE 29

Wichita, KS 67202

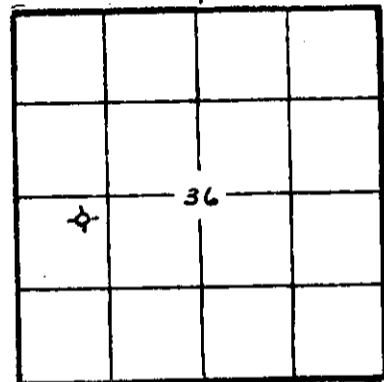
PLUGGING Allied Cementing

CONTRACTOR _____

ADDRESS Box 31, Russell, KS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4405' PBTD _____

SPUD DATE 7/6/83 DATE COMPLETED 7/13/83

ELEV: GR 2791 DF 2793 KB 2796'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 298.86' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) Dane G. Bales

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July, 1983.



(Signature) (Name) Betty Jane Bittel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

7-25-83 JUL 25 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	2146	+650		
B/Anhydrite	2176	+620		
Heebner	3966	-1170		
Toronto	3984	-1188		
Lansing	4006	-1210		
Muncie Creek	4188	-1392		
Stark	4292	-1496		
B/Kansas City	4383	-1587		
RTD	4405			
DST #1 4229-4257 15-45-15-45, Rec 5' mud, IFP 39/39, FFP 49/49, IFBHP 938, FBHP 840				
DST #2 4259-4279 15-45-15-45, Rec 25' mud, IFP 50/50, FFP 50/50, IBHP 956, FBHP 946				
D&A 7/13/83				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	305'	common	200	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations