

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

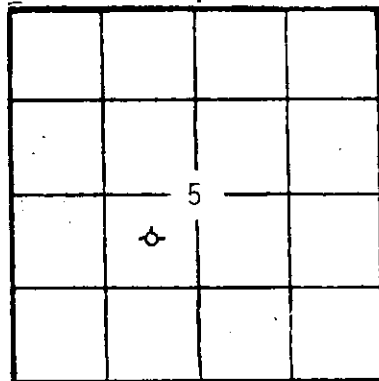
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/85
 OPERATOR DONALD C. SLAWSON API NO. 15-101-20,896-0000
 ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
 PHONE 316-263-3201 _____ Indicate if new pay.
 PURCHASER N/A LEASE Hahn 'E'
 ADDRESS _____ WELL NO. 1
 WELL LOCATION C NE SW
 DRILLING SLAWSON DRILLING CO., INC. 1990 Ft. from South Line and
 CONTRACTOR ADDRESS 200 Douglas Building 1990 Ft. from West Line of (EX
Wichita, Kansas 67202 the SW (Qtr.) SEC 5 TWP 18S RGE 29W (W).
 PLUGGING Halliburton Services
 CONTRACTOR ADDRESS Box 579
Great Bend, KS 67530

WELL PLAT

(Office Use Only)

KCC ☒
 KGS ☒
 SWD/REP _____
 PLG. _____
 NGPA _____



TOTAL DEPTH 4615' PBD N/A
 SPUD DATE Dec. 14, 83 DATE COMPLETED Dec. 23, 83
 ELEV: GR 2785 DF 2788 KB 2791

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 389' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

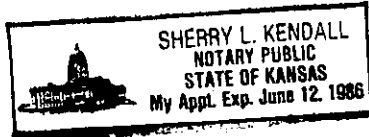
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 19 84.MY COMMISSION EXPIRES: 06/12/86

William R. Horigan
 (Name)
 William R. Horigan
 day of March

Sherry L. Kendall
 (NOTARY PUBLIC)
 Sherry L. Kendall

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 29 1984
 3-27-84
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR DONALD C. SLAWSON

LEASE NAME Hahn 'E'

SEC 5 TWP 18S RGE 29W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>0 - 395 Surface</p> <p>395 - 499 Sand and shale</p> <p>499 - 940 Shale</p> <p>940 - 2080 Sand and shale</p> <p>2080 - 2920 Shale</p> <p>2920 - 3100 Sand and shale</p> <p>3100 - 3440 Shale</p> <p>3440 - 4615 Lime and shale</p> <p>4615 RTD</p>			LOG TOPS	
			ANHY 2152	(+639)
			B/ANHY 2180	(+611)
			HEEB 3876	(-1085)
			LANS 3926	(-1135)
			STK 4192	(-1401)
			BKC 4271	(-1480)
			MARM 4294	(-1503)
			PAW 4384	(-1593)
			FT SC 4436	(-1645)
			CHER 4458	(-1667)
			MISS 4523	(-1732)
			LTD 4616	(-1825)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) orXXXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	389'	60/40 poz	240 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFFB
Disposition of gas (vented, used on lease or sold)	Perforations	