

page 2-20-94

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-101-21,682-0000

API NO. 15- Lane County
County Lane County
E2 NE NW Sec. 7 Twp. 18S Rge. 29 X

ORIGINAL

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Kent Crisler

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8-08-94 8-19-94 8-20-94
Spud Date Date Reached TD Completion Date

660' Feet from (circle one) Line of Section

2310' Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Pinkston "C" Well # 1

Field Name Wildcat

Producing Formation none

Elevation: Ground 2827' KB 2832'

Total Depth 4670 PBTB

Amount of Surface Pipe Set and Cemented at 221' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 221'

feet depth to surface w/ 140sx sx cmt.

Drilling Fluid Management Plan D&A JH 2-2-95
(Data must be collected from the Reserve Pit)

Chloride content 1450 ppm Fluid volume 400 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts, President

Title Date 9-06-94

Subscribed and sworn to before me this 6th day of September 19 94

Notary Public Verdella Lewis

6-06-98

RECEIVED STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep
KGS Plug
(Specify)
SEP 07 1994
9-7-94



Operator Name Pickrell Drilling Company Lease Name Pinkston "C" Well # 1
 Sec. 7 Twp. 18S Rge. 29 East West
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base/Anhydrite	2214(+ 618)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3914(-1082)	
List All E.Logs Run:		Lansing	3956(-1124)	
Radiation Guard		Stark	4242(-1410)	
		Fort Scott	4476(-1644)	
		Cherokee Shale	4500(-1668)	
		Mississippi	4652(-1820)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	221'KB	60-40 poz	140sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	225sx	6%gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Pinkston "C"
E/2 NE NW
Section 7-18S-29W
Lane County, Kansas

ORIGINAL

API#: 15-101-21,682 - 0000
660' From North Line of Section
2310' From West Line of Section
ELEV: 2832' KB, 2830'DF, 2827' GL

- 8-08-94: MIRT.
- 8-09-94: (On 8-8) Spud @ 3:45 PM. Ran New 8 5/8" 20# Csg. set @ 221' KB, cmt w/140sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 8:30 PM on 8-8-94. (On 8-9) Drlg. @ 300'.
- 8-10-94: Drlg. @ 1657'.
- 8-11-94: Drlg. @ 2710'.
- 8-12-94: Drlg. @ 3200'.
- 8-15-94: (On 8-13) Drlg. @ 3644'. (On 8-14) Drlg. @ 3999'. (On 8-15) Drlg. @ 4196'. (Lsg "J" Zone).
- 8-16-94: Drlg. @ 4290'. DST #1 4240-4290' (Lsg "K & L"), 30"-60"-45"-90", Rec: 140' M, ISIP 1140#, IFP 41-62#, FFP 83-93#, FSIP 1140#.
- 8-17-94: Drlg. @ 4367'. DST #2 4310-4340', 30"-30"-30"-30", Rec. 5' M, ISIP 247#, IFP 23-23#, FFP 22-22#, FSIP 224#.
- 8-18-94: Drlg. @ 4534'.
- 8-19-94: Drlg. @ 4626'. (On 8-18) DST #3 4498'-4580', 30"-30"-30"-30", Rec. 10' M, ISIP 770#, IFP 23-23#, FFP 35-35#, FSIP 590#.
- 8-20-94: (On 8-19) RTD 4670'. Ran E-Logs. LTD 4669'. P&A as follows: 50sx @ 2170', 50sx @ 1100', 50sx @ 550', 50sx @ 250', 10sx @ 40', 15sx in rathole (total 225sx) of 60-40 poz, 6% gel. Complete @ 4:00 AM on 8-20-94.

SAMPLE TOPS

Anhydrite	2176 (+ 656)
Base/Anhydrite	2217 (+ 615)
Heebner	3914 (-1082)
Toronto	3935 (-1103)
Lansing	3954 (-1122)
Muncie Creek Shale	4131 (-1299)
Stark	4242 (-1410)
Hushpuckney	4274 (-1442)
Pleasanton	4319 (-1487)
Marmaton	4350 (-1518)
Fort Scott	4479 (-1647)
Cherokee Shale	4500 (-1668)
Cherokee Sand	4592 (-1760)
RTD	4670'

ELECTRIC LOG TOPS

Base/Anhydrite	2214 (+ 618)
Heebner	3914 (-1082)
Lansing	3956 (-1124)
Stark	4242 (-1410)
Fort Scott	4476 (-1644)
Cherokee Shale	4500 (-1668)
Mississippi	4652 (-1820)

LTD

RECEIVED
STATE CORPORATION COMMISSION
4669'

SEP 07 1994
7-7-94

STATE CORPORATION COMMISSION
WICHITA, KANSAS

15-101-21682-0000

Russell, KS
3-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6212

Home Office P. O. Box 31

Russell, Kansas 67665

NEW
08-19-94

08-19-94

Date	08-20-94	Sec.	7	[wp.	18s	Range	29W	Called Out	8:30 AM	On Location	11:30 AM	Job Start	1:10 PM	Finish	4:00 PM
Lease	PINKSTON	Well No.	1-C	Location	DIGHTON Hwy 20 1/2 W ss	County	LANE	State	KS	Contractor	PICKRELL DRUG RG # 10	Owner	PICKRELL DRUG CO INC	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job	ROTARY PLUG		Hole Size	7 7/8"	T.D.	4670'	Cag.	85B'	Depth	221'	Charge To	PICKRELL DRUG CO INC.	The above was done to satisfaction and supervision of owner agent or contractor.		
Tbg. Size		Depth		Drill Pipe		Depth		Tool		Depth		Purchase Order No.	X	City	WICHITA
Cement Left in Cag.		Shoe Joint		Press Max.		Minimum		Meas Line		Displace				State	KANSAS 67202
Perf.															

EQUIPMENT

Pumptrk	No. 224	Cementer	BUD	Helper	MIKE
Pumptrk	No.	Cementer		Helper	
Bulktrk	116	Driver	BURR	Driver	

DEPTH of Job	2170'	Reference:	Pump TRUCK CHG	525.00
			38 " MILEAGE	85.50
			1 8 3/8" DAYDRILL PLUG	21.00
			Total	631.50

Remarks:	1.0/A 50AY 60/40 POZ 6% GEL @ 2170'
	2.00/A 50AY " " " @ 1100'
	2.75/A 50AY " " " @ 550'
	2.50/A 50AY " " " @ 250'
	3.45/A 10AY @ 40'
	4.00/A 15AY " " " DAYDRILL

Street	110 W. MARKET Suite 205
City	WICHITA
State	KANSAS 67202
CEMENT	
Amount Ordered	225 net 60/40 POZ 6% GEL
Consisting of	
Common	135 net 5.75 = 776.25
Poz. Mix	90 net 3.00 = 270.00
Gel.	12 net 9.00 = 108.00
Chloride	
Quickset	
Handling	225 1.00 = 225.00
Mileage	38 = 342.00
Total	1721.25

Floating Equipment

Total \$ 2352.75

Disc - 470.55

\$ 1882.20

THANKS ALLIED

RECEIVED STATE CORPORATION COMMISSION SEP 07 1994

15-101-21682-0000

Russell, KS
5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6665

ORIGINAL

New

Date	Sec	Twp.	Range	Called Out	On Location	Job Start	Finish
8-8-94	7	18	29	3:30 P.M	6:00 P.M	8:00 P.M	8:30 P.M
Lease Pinkston 8" Well No. 1			Location Dighton 460-20-13w-Suite			County Lane	State KS

Contractor <i>Pickrell Drilling</i>	
Type Job <i>Surface</i>	
Hole Size <i>12 7/8"</i>	T.D. <i>225'</i>
Csg. <i>8 5/8" 20th Rev.</i>	Depth <i>224'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>13 1/2 BBL</i>
Perf.	

EQUIPMENT

No.	Cementer	Helper
Pumptrk <i>224</i>		<i>Mike Majer</i>
No.	Cementer	Helper
Pumptrk		
	Driver	
Bulktrk <i>116</i>	<i>Bill</i>	
Bulktrk	Driver	

DEPTH of Job

Reference:		
	<i>Pmp Job Chg</i>	<i>430.00</i>
<i>38</i>	<i>Pmp Job Mileage</i>	<i>85.50</i>
	<i>TWP</i>	<i>42.00</i>
Total		<i>557.50</i>

Remarks: *Ran 5 jobs New 8 5/8" 20th - Backo run with rig - mixed 14060/40223 - Released plug - displace with 13 1/2 BBL Fresh water. Cement did Circulate*

Owner *Same*
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Pickrell Drilling Inc.*
Street *110 N. Market Suite 205*
City *Wichita* State *Ks 67202*
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X *None*

CEMENT

Amount Ordered *140 60/40 22 3*

Consisting of			
Common	<i>84</i>	<i>5.75</i>	<i>483.00</i>
Poz. Mix	<i>56</i>	<i>3.00</i>	<i>168.00</i>
Gel.	<i>2</i>	<i>9.00</i>	<i>18.00</i>
Chloride	<i>4</i>	<i>25.00</i>	<i>100.00</i>
Quickset			

Handling *140* *1.00* *140.00*
Mileage *38* *212.80*

Sub-Total
Total *1121.80*

Floating Equipment
Total \$ *1679.30*
Disc - *335.86*
\$ *1343.44*

*Thank you - Allied Cementing
by Mike Majer*

RECEIVED
COMMISSION
DIVISION
GAS
07 1994