

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5144 EXPIRATION DATE _____

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,767-0000

ADDRESS P.O. Box 2758 COUNTY Lane

Wichita, Kansas 67201 FIELD Wildcat

** CONTACT PERSON Patricia Ungleich PROD. FORMATION NA
PHONE 264-6366 or 264-5368

PURCHASER NA LEASE Waterson Trust

ADDRESS _____ WELL NO. #1 'A'

DRILLING Murfin Drilling Company 330 Ft. from south Line and

CONTRACTOR 617 Union Center 1980 Ft. from east Line of

ADDRESS Wichita, KS 67202 these SE/4(Qtr.) SEC 7 TWP18S RGE 29NW

PLUGGING Murfin Drilling Company

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4635 PBTD NA

SPUD DATE 3/11/83 DATE COMPLETED 3/24/83

ELEV: GR 2830 DF _____ KB 2835

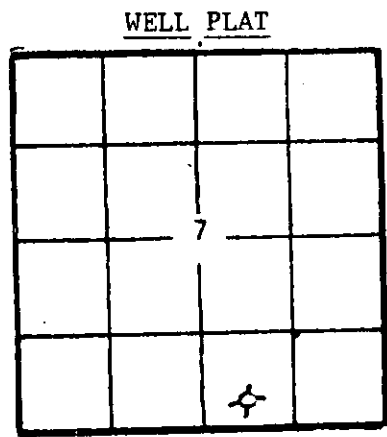
DRILLED WITH ~~XXXXXXXX~~ (ROTARY) (~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 343' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

STATE OF KANSAS
 HELD BY THE OIL
 AND GAS COMMISSION
 5-3-83
 MAY 03 1983
 CONSERVATION DIVISION
 Wichita, Kansas

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell
Michael (Name) R. Kidwell

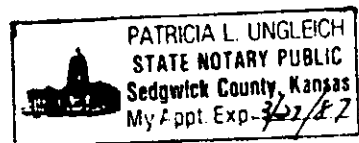
SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of April

19 83.

Patricia L. Ungleich
(NOTARY PUBLIC)
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1'A'

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|----------|-----------------------|-------|---------------|
| Check if no Drill Stem Tests Run. | | | | |
| | Electric | Log Tops | | |
| Surface Sand | 290' | 3906 | -1071 | Heebner |
| Shale | 343' | 3932 | -1097 | Toronto |
| Shale & Sand | 2193' | 3950 | -1115 | Lansing |
| Anhydrite | 2213' | 4232 | -1397 | Stark |
| Sand & Shale | 2745' | 4305 | -1470 | BKc. |
| Lime & Shale | 4635' | 4313 | -1478 | Marmaton |
| | | 4457 | -1615 | Pawnee |
| | | 4476 | -1641 | Ft Scott |
| | | 4499 | -1664 | Cherokee |
| | | 4562 | -1727 | Mississippian |
| | | 4636 | -1801 | LTD |
| | | 4635 | -1800 | RTD |
| <p><i>AMENDED DST INTERVAL</i></p> <p><i>CORRECTED INTERVAL</i> → DST #1 <u>4115-4150/30-45-60-60</u> Strong blow both openings Recovered: 6' FO 944' water Chlorides 28,000 ppm ISIP 1186 IFP 68-238 FFP 261-465 FSIP 1186 IHP 2071 FHP 2048</p> <p>DST #2 <u>4191-4227/30-45-60-60</u> Strong blow throughout both flow periods Recovered: 1790' sulfur water Chlorides 22,000 ppm ISIP 1170 IFP 90-454 FFP 522-815 FSIP 1163 IHP 2137 FHP 2115</p> <p>DST #3 <u>4361-4380/30-45-60-60</u> Strong blow both openings Recovered: 660' muddy water ISIP 556 IFP 56-159 FFP 215-306 FSIP 545 IHP 2271 FHP 2248</p> <p>DST #4 <u>4398-4442/30-45-45-30</u> Weak blow both openings Recovered: 125' mud & water w/few spots of oil</p> | | | | |
| If additional space is needed use Page 2, Side 2 | | P&A 3/24/83 w/ 170 sx | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| Surface | 12 1/2" | 8-5/8" | 24# | 343' | 50-50 poz | 225 sx | 2%Gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|---|--|----------------------------|
| Date of first production <u>P&A 3/24/83</u> | Producing method (flowing, pumping, gas lift, etc.) <u>NA</u> | Gravity <u>NA</u> |
| Estimated Production -I.P. <u>NA</u> bbls. | Gas <u>NA</u> MCF | Water % <u>NA</u> bbls. |
| Disposition of gas (vented, used on lease or sold) <u>NA</u> | Perforations <u>NA</u> | |