

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5144 EXPIRATION DATE \_\_\_\_\_

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,767-0000

ADDRESS P.O. Box 2758 COUNTY Lane

Wichita, Kansas 67201 FIELD Wildcat

\*\* CONTACT PERSON Patricia Ungleich PROD. FORMATION NA

PHONE 264-6366 or 264-5368

PURCHASER NA LEASE Waterson Trust

ADDRESS \_\_\_\_\_ WELL NO. #1 'A'

WELL LOCATION S/2 SW SE

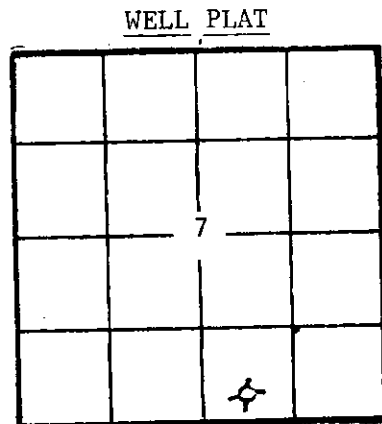
DRILLING Murfin Drilling Company 330 Ft. from south Line and

CONTRACTOR ADDRESS 617 Union Center 1980 Ft. from east Line of

Wichita, KS 67202 the SE/4(Qtr.) SEC 7 TWP18S RGE 29(W).

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS \_\_\_\_\_



(Office Use Only)

KCC

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG.

TOTAL DEPTH 4635 PBTD NA

SPUD DATE 3/11/83 DATE COMPLETED 3/24/83

ELEV: GR 2830 DF \_\_\_\_\_ KB 2835

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) (~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 343' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of April,

19 83 .

Patricia L. Ungleich (NOTARY PUBLIC) Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 21 1983 4-21-83 CONSERVATION DIVISION Wichita, Kansas



FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.		Electric Log Tops			
Surface Sand	290'	3906	-1071	Heebner	
Shale	343'	3932	-1097	Toronto	
Shale & Sand	2193'	3950	-1115	Lansing	
Anhydrite	2213'	4232	-1397	Stark	
Sand & Shale	2745'	4305	-1470	BKc.	
Lime & Shale	4635'	4313	-1478	Marmaton	
		4457	-1615	Pawnee	
		4476	-1641	Ft Scott	
		4499	-1664	Cherokee	
		4562	-1727	Mississippian	
		4636	-1801	LTD	
		4635	-1800	RTD	
<p>DST #1 4361-4380/30-45-60-60                      Strong blow both openings                      Recovered: 6' FO                      944' water Chlorides 28,000 ppm                      ISIP 1186 IFP 68-238 FFP 261-465 FSIP 1186                      IHP 2071 FHP 2048</p> <p>DST #2 4191-4227/30-45-60-60                      Strong blow throughout both flow periods                      Recovered: 1790' sulfur water Chlorides 22,000 ppm                      ISIP 1170 IFP 90-454 FFP 522-815 FSIP 1163                      IHP 2137 FHP 2115</p> <p>DST #3 4361-4380/30-45-60-60                      Strong blow both openings                      Recovered: 660' muddy water                      ISIP 556 IFP 56-159 FFP 215-306 FSIP 545                      IHP 2271 FHP 2248</p> <p>DST #4 4398-4442/30-45-45-30                      Weak blow both openings                      Recovered: 125' mud &amp; water w/few spots of oil</p>					
If additional space is needed use Page 2, Side 2			P&A 3/24/83 w/ 170 sx		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	343'	50-50 poz	225 sx	2%Gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A 3/24/83	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
Estimated Production -I.P. NA	Oil NA bbls.	Gas NA MCF
Disposition of gas (vented, used on lease or sold) NA	Water NA %	Gas-oil ratio NA bbls. CFPB
	Perforations NA	