

RELEASED

Date: MAY 1 1988

FROM CONFIDENTIAL
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. STAWSON
Address 200 Douglas Building
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin
Phone (316) 683-0668

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/16/85 1/1/86 1-1-86
Spud Date Date Reached TD Completion Date
4650'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 351 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

FEB 03 1986
2-3-86

State Geological Survey
WICHITA BRANCH

API NO. 15-101-21,259-0000

County Lane

SE SW SW Sec. 8 Twp. 18 Rge. 29 ☐ East ☒ West

340 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ehmke Z Well # 1

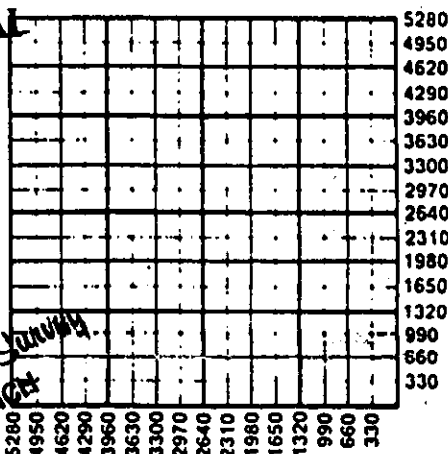
Field Name Wildcat

Producing Formation

Elevation: Ground 2831 GR KB 2837

Section Plat

CONFIDENTIAL



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan

Title Kansas Operations Manager Date 1/21/86

Subscribed and sworn to before me this 21st day of January 1986

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-27-89

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached

☒ Wireline Log Received

☒ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA

☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-84)

SIDE TWO

Operator Name Donald C. Slawson Lease Name Elmore 7 Well # 1

Sec. 8 Twp. 18S Rge. 29 ☐ East
☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4121-4155', 30-60-45-75, 7" blow, Rec:
288' SW, 21000 cl, IFP 9-71, FFP 80-134,
ISIP 1092, FSIP 1083
DST #2 4160-4196', 30-60-30-30, Wk blow died.
Rec: 1' mud/ NS, IFP 9-18, FFP 18-9, ISIP 143
FSIP 18
DST #3 4188-4211', 30-60-45-75, SBIO Rec: 320'
SW w/ spots of oil, IFP 9-71, FFP 8-143,
ISIP 1155, FSIP 1155
DST #4 4295-4403', 30-60-45-75, SBIO, Rec:
2614' TF, 320' M, 93' MSW, 2201' SW, 20000 cl
IFP 197-977, FFP 984-1164, ISIP 1182, FSIP 1182
DST #5 4430-4555', 30-30-30-30, Wk blow died.
Rec: 15' Mud/ NS, IFP 18-18, FFP 26-26,
ISIP 975, FSIP 832

Name	Top	Bottom
ALTA	2178	(+ 659)
B/ANHY	2208	(+ 629)
HB	3908	(-1071)
TOR	3927	(-1090)
ISG	3948	(-1111)
MUN CR	4121	(-1284)
STK	4229	(-1392)
BKC	4302	(-1465)
MARM	4348	(-1501)
ALTA	4354	(-1517)
PWE	4421	(-1584)
FS	4472	(-1635)
CHER	4494	(-1657)
MISS	4568	(-1731)
LTD	4649	(-1812)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	23#	351'	60/40 poz	240	2% gel, 3% co
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled