

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5053
name PETRO-DYNAMICS CORPORATION
address 555 N. Woodlawn
... Bldg. 1, Ste. 207
City State Zip Wichita, KS 67202

Operator Contact Person Lincoln M. McGinnis
Phone (316) 681-1685

Contractor: license # 5889
name KANDRILCO, Inc.

Wellsite Geologist Vern Schrag
Phone (316) 265-9801

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/15/84 7/24/84 7/25/84
Spud Date Date Reached TD Completion Date

4675
Total Depth PTD

Amount of Surface Pipe Set and Cemented at 263 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w' SX cmt

API NO. 15 - 101-20997-000

County Lane
SE . . . NE . . . SW . . . Sec. 10 . . . Twp. 18S . . . Rge. 29 . . .
(Location)

1650 . . . Ft North from Southeast Corner of Sect
2970 . . . Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

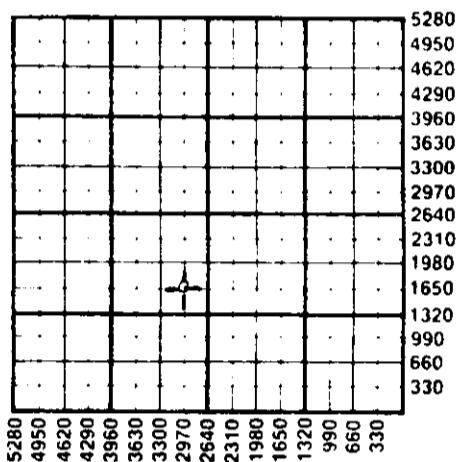
Lease Name McKenna Well # 1

Field Name

Producing Formation

Elevation: Ground 2787 KB 2795

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner
(Well) Ft. West From Southeast Corner
Sec . . . Twp . . . Rge . . . East . . . West

Surface Water Ft North From Sourtheast Corner a
(Stream, Pond etc.) Ft West From Sourtheast Cor
Sec . . . Twp . . . Rge . . . East . . . West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

Disposal
Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

AUG 02 1984
8-2-84
CONSERVATION DIVISION
Wichita, Kansas

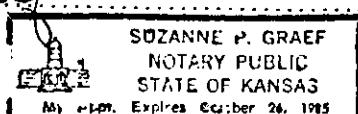
Signature Lincoln M. McGinnis

Title Date

Subscribed and sworn to before me this 1 day of August 1984

Notary Public Suzanne P. Graef

Date Commission Expires 10-26-85



K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> F	Letter of Confidentiality Attached	
<input type="checkbox"/> C	Wireline Log Received	
<input type="checkbox"/> C	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	SWD/Rep	NGPA
<input checked="" type="checkbox"/> KGS	Plug	Other (Specify)

Form ACO-1 (7-84)

Operator Name PETRO-DYNAMICS CORP. Lease Name McKenna Well# 1 ... SEC ... 10 ... TWP. 18S. RGE. 29 ... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

Yes No
 Yes No
 Yes No

Formation Description
 Log Sample

Name	Top	Bottom
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Heebner	3,920
Toronto	3,942
Lans/KC	3,954
Muncie Creek	4,138
Stark	4,244
Hushpuckney	4,274
Marmaton	4,360
Pawnee	4,436
Ft. Scott	4,488
Cherokee	4,510
Mississippi	4,605

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	.24#	263' KB	60-40 Pozmix	.175	2% Gel 3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)			Depth
shots per foot	specify footage of each interval perforated						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas - Oil Ratio	Gravity CFPB		

Disposition of gas: vented

sold

used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL