

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-101-21-482-0000
County Lane
SE.NE.NW.... Sec 18.. Twp 18.. Rge. 29.. X East West
4290
2970 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 8541
Name Petex, Inc.
Address 1111 S. Glenstone, #1-104
City/State/Zip Springfield, MO 65804

Lease Name Riley Well # 1

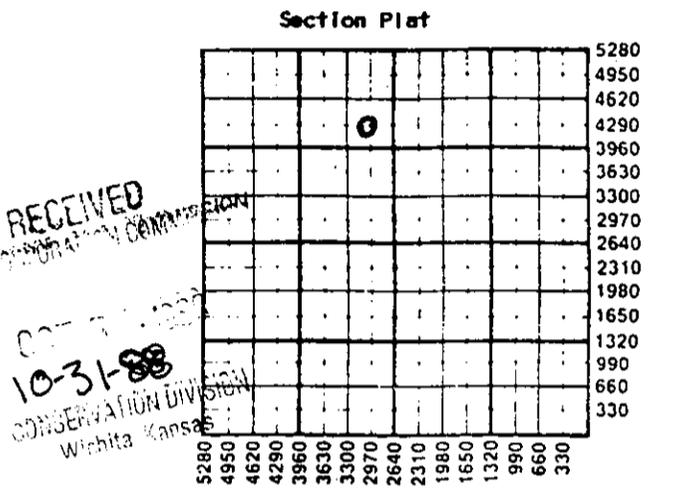
Purchaser
Operator Contact Person Larry Childress
Phone (417) 862-2177

Field Name
Producing Formation
Elevation: Ground 2834 KB 2844

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Thomas Funk
Phone (316) 686-5836

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWD: old well info as follows:



Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/5/88 10/14/88
Spud Date Date Reached TD Completion Date
4545
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # A.R. O.R.

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 10/25/88

Subscribed and sworn to before me this 25th day of October 1988.
Notary Public Peggy Steelman
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
10-31-88
Form ACO-1 (5-86)

Sec. 18 Twp. 18 Rge. 29 (X)

Operator Name Patex, Inc. Lease Name Riley Well # 1

Sec. 18 Twp. 18 Rgo. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

#1 4124-4155; 30-30-30-45; Rec: 35' co;
 30' ocm; 35-47, 59-71; 1080-1080

#2 4155-4215; 30-45-30-45; Rec: 120' mud
 428' mw; 71-190, 202-273; 1139-1139

#3 4262-4295; 30-30-30-30; Rec: 2800sw
 297-950, 997-1127; 1150-1186

#4 4494-4545; 30-30-45-45; Rec: 734' sw
 55-211, 255-322; 1189-1167

#5 4494-4545; 30-30-45-45; Rec: 130' mud
 47-71, 83-119; 1115-1068

Formation Description		
Name	Top	Bottom
Anhydrite	2195	+649
B/Anhydrite	2216	+628
Heebner	3912	-1068
Lansing	3954	-1110
Stark	4230	-1386
Marmaton	4341	-1497
Cherokee	4495	-1651
Johnson	4531	-1687
Miss	nr	

CASING RECORD Now Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	216	poamix	140	2% gel, 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dully Completed
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