

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Larry Richardson
Phone (316) 262-8427

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

4/11/85 4/23/85 4/23/85
Spud Date Date Reached TD Completion Date
4600
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 348 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
if alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-101-21,159-0000
County Lane
NE SE NW Sec. 18 Twp. 18S Rge. 29W East West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

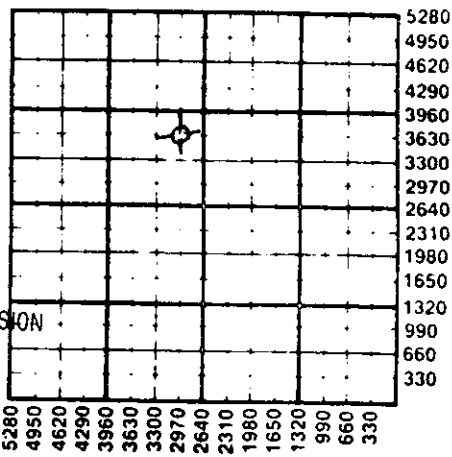
Lease Name Riley 'F' Well # 1

Field Name Reifschneider

Producing Formation None

Elevation: Ground 2836 KB 2841

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 01 1985
5-1-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

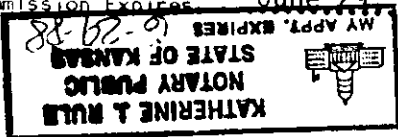
- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec 23 Twp 17 Rge 30 East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebitts*
Title C.W. Sebitts - Partner Date 4-24-85

Subscribed and sworn to before me this 24th day of April 1985.
Notary Public Katherine J. Rule
Date Commission Expires June 29 1988



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Riley 'F' Well # 1

Sec. 18 Twp. 18S Rge. 29W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

- #1 4125'-4160', 30"-30"-10"-out, rec. 2' OSpkMud, 34#-34#, FFP 22#-22#, ISIP 45#, FSIP not taken.
- #2 4167'-4195', 30"-60"-30"-60", rec. 65' WCM, IFP -57#, FFP 57#-57#, ISIP 1166#, FSIP 1121#.
- #3 4195'-4210', 30"-60"-30"-60", wk blow, rec. 182' wtr, IFP 45#-79#, FFP 35#-79#, ISIP 1152#, FSIP 1122#.
- #4 4255'-4321', 30"-60"-90"-90", rec. 2366' SW, IFP 375#, FFP 443#-935#, ISIP 1199#, FSIP 1155#.
- #5 4370'-4385', 30"-60"-90"-90", rec. 1130' SW, IFP -193#, FFP 238#-488#, ISIP 1177#, FSIP 1111#.
- #6 4435'-4460', 30"-60"-90"-90", rec. 230' mdy wtr 34#-56#, FFP 79#-125#, ISIP 1177#, FSIP 1122#.
- #7 4486'-4510', 30"-30"-10"-out, rec. 45' mud, IFP -45#, FFP 45#-45#, ISIP 1221#, No FSIP.
- #8 4508'-4540', 30"-30"-10"-out, rec. 10' oil, 120' spk mud, IFP 45#-68#, FFP 68#-102#, ISIP 790#, No FSIP.

Name	Top	Bottom
Anhydrite	2190(+651)	
Heebner	3912(-1071)	
Lansing	3953(-1112)	
Muncie Creek	4127(-1286)	
Stark	4227(-1386)	
Hushpuckney	4261(-1420)	
B/Kansas City	4346(-1505)	
Pawnee	4406(-1565)	
Myrick Station	4439(-1598)	
Fort Scott	4462(-1621)	
Cherokee	4488(-1647)	
Johnson Zone	4523(-1682)	
Mississippi	4549(-1708)	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	348' KB	60/40oz	190	2%gel, 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Estimated Production Per 24 Hours

Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Sold used on lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

