

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1983OPERATOR Petroleum, Inc. API NO. 15-101-20,736-0000ADDRESS Suite 800, 300 W. Douglas COUNTY LaneWichita, Kansas 67202 FIELD Wildcat** CONTACT PERSON Monte Chadd PROD. FORMATION --PHONE 316-793-8471PURCHASER _____ LEASE DutoitADDRESS _____ WELL NO. 1DRILLING Abercrombie Drilling, Inc. 1980 Ft. from north Line andCONTRACTOR 801 Union Center 660 Ft. from west Line ofADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 18S RGE 29 (W).PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)CONTRACTOR 801 Union Center KCC ☒ADDRESS Wichita, Kansas 67202 KGS ☒TOTAL DEPTH 4596' PBTD _____ SWD/REP _____SPUD DATE 11-27-82 DATE COMPLETED 12-8-82 PLG. _____ELEV: GR 2747 DF 2749 KB 2752DRILLED WITH (~~CABLE~~) (ROTARY) (~~API~~) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --Amount of surface pipe set and cemented 206' DV Tool Used? NoTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

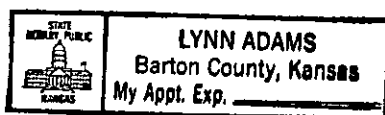
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Terry Naylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry Naylor
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December,1982.MY COMMISSION EXPIRES: 12-20-83

[Signature]
(NOTARY PUBLIC)
STATE OF KANSAS COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
DEC 23 1982
12-23-82
CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR PETROLEUM, INC.

LEASE Dutoit

SEC. 2 TWP. 18S RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.							
DST #1	4166-4200'	30-30-30-30	Rec. 120' mud.			E. L. TOPS	
	IFP 85-95#, ISIP 1260#, FFP 95-95#, FSIP 1260#						
DST #2	4406-4475'	60-60-60-60	Rec. 375' muddy			Anhydrite	2128 (+ 624)
	water with oil spots. IFP 114-143#, ISIP 1279#, FFP 171-200#, FSIP 1279#.					B/Anhydrite	2153 (+ 599)
						Heebner	3888 (-1136)
						Toronto	3905 (-1153)
						Lansing	3928 (-1176)
						Stark	4198 (-1446)
						B/KC	4294 (-1542)
						Marmaton	4327 (-1575)
						Pawnee	4393 (-1641)
						Ft. Scott	4445 (-1693)
						Cherokee	4468 (-1716)
						Miss.	4539 (-1787)

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	206'		160	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		