

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-...101-21,510-0000

County... Lane

NE... NE... NW... Sec... 1... Twp... 18... Rge... 29... East
West

4950... Ft North from Southeast Corner of Section
2970... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

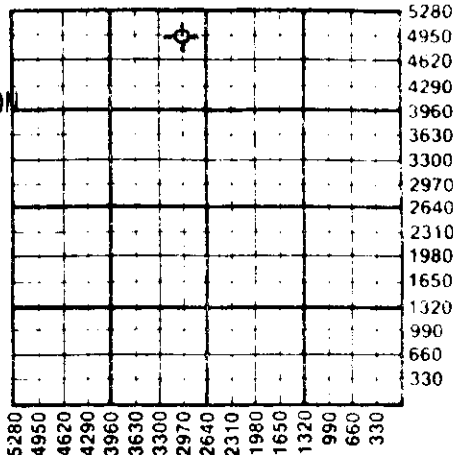
Lease Name... Peck... Well #... 1

Field Name... Boomhower Ext.

Producing Formation...

Elevation: Ground... 2742... KB... 2747

Section Plat



RECEIVED
MAY 8 1989
5-8-89
CONSERVATION DIVISION
Wichita, Kansas

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, Kansas 67646

Purchaser... None

Operator Contact Person Dane G. Bales
Phone 913-689-4816

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist J. E. Jespersen
Phone 316-267-6248

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4/13/89... 4/20/89...
Spud Date Date Reached TD Completion Date

4570...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 258' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) Contractors Decision
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dane G. Bales*
Dane G. Bales
Title Manager Date 5/5/89

Subscribed and sworn to before me this 5th day of May 1989...
Notary Public *Betty Jane Bittel*
Betty Jane Bittel
Date Commission Expires July 17, 1992.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
5-8-89

Sec. 18, Rge. 29



SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name Peck Well # 1

Sec. 1 Twp. 18s Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------

DST #1 - 4284-4321. 15-45-15-45. Rec. 2" OCM. SIP's 166/36. FP's 20-20/20-20. DST #2 - 4503-30. 15-45-15-45. Rec. 3' S1. OCM. SIP's 390/270. FP's 41/41-41/41.	<table border="0" style="width:100%"> <tr> <th align="left">Name</th> <th align="left">Top</th> <th align="left">Bottom</th> </tr> <tr><td>Anhydrite</td><td>2129</td><td>(+618)</td></tr> <tr><td>B/Anhydrite</td><td>2155</td><td>(+592)</td></tr> <tr><td>Heebner</td><td>3898</td><td>(-1151)</td></tr> <tr><td>Toronto</td><td>3910</td><td>(-1163)</td></tr> <tr><td>Lansing</td><td>3937</td><td>(-1190)</td></tr> <tr><td>Muncie Creek</td><td>4104</td><td>(-1357)</td></tr> <tr><td>Stark Sh.</td><td>4204</td><td>(-1457)</td></tr> <tr><td>Hushpuckney</td><td>4240</td><td>(-1493)</td></tr> <tr><td>B/Kansas City</td><td>4286</td><td>(-1539)</td></tr> <tr><td>Marmaton</td><td>4309</td><td>(-1562)</td></tr> <tr><td>Pawnee</td><td>4398</td><td>(-1651)</td></tr> <tr><td>Ft. Scott</td><td>4450</td><td>(-1703)</td></tr> <tr><td>Cherokee</td><td>4475</td><td>(-1728)</td></tr> <tr><td>Johnson Zn.</td><td>4515</td><td>(-1768)</td></tr> <tr><td>B/Cherokee Lime</td><td>4526</td><td>(-1779)</td></tr> <tr><td>Mississippi</td><td>4548</td><td>(-1801)</td></tr> <tr><td>LTD</td><td>4571</td><td>(-1824)</td></tr> </table>	Name	Top	Bottom	Anhydrite	2129	(+618)	B/Anhydrite	2155	(+592)	Heebner	3898	(-1151)	Toronto	3910	(-1163)	Lansing	3937	(-1190)	Muncie Creek	4104	(-1357)	Stark Sh.	4204	(-1457)	Hushpuckney	4240	(-1493)	B/Kansas City	4286	(-1539)	Marmaton	4309	(-1562)	Pawnee	4398	(-1651)	Ft. Scott	4450	(-1703)	Cherokee	4475	(-1728)	Johnson Zn.	4515	(-1768)	B/Cherokee Lime	4526	(-1779)	Mississippi	4548	(-1801)	LTD	4571	(-1824)
Name	Top	Bottom																																																					
Anhydrite	2129	(+618)																																																					
B/Anhydrite	2155	(+592)																																																					
Heebner	3898	(-1151)																																																					
Toronto	3910	(-1163)																																																					
Lansing	3937	(-1190)																																																					
Muncie Creek	4104	(-1357)																																																					
Stark Sh.	4204	(-1457)																																																					
Hushpuckney	4240	(-1493)																																																					
B/Kansas City	4286	(-1539)																																																					
Marmaton	4309	(-1562)																																																					
Pawnee	4398	(-1651)																																																					
Ft. Scott	4450	(-1703)																																																					
Cherokee	4475	(-1728)																																																					
Johnson Zn.	4515	(-1768)																																																					
B/Cherokee Lime	4526	(-1779)																																																					
Mississippi	4548	(-1801)																																																					
LTD	4571	(-1824)																																																					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		258'	60/40 Poz	165	2% Gel, 4% CC
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD				Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed
 Commingled

