

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J.A. Allison
Address 300 W. Douglas, #305
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person
Phone

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin Phelps
Phone (316) 775-3588

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OW/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

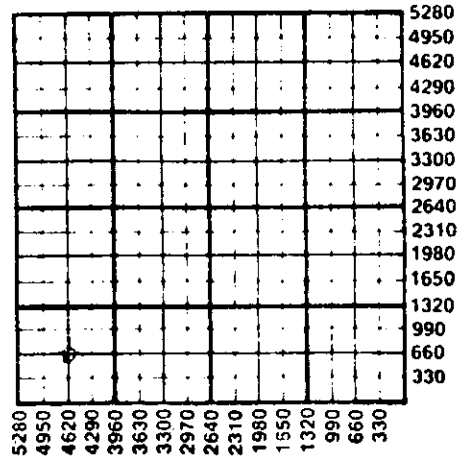
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-3-86 2-11-86 2-11-86
Spud Date Date Reached TD Completion Date
4610' --
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 326.05 feet
Multiple Stage Cementing Collar Used? Yes No
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
invoice #

API NO. 15-171-20,323-0000
County Scott
C SW SW Sec. 30 Twp. 18 Rge. 31 East West
660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Pfenninger Well # 1
Field Name Hugoton NE
Producing Formation
Elevation: Ground 2966 KB 2971

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Purchased from Plains
(purchased from city, R.W.D. #)
Utilities, Scott City, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.A. Allison
Title Operator Date 3/14/86
Subscribed and sworn to before me this 14th day of March 1986
Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)



MAR 17 1986
3-17-86
CONSERVATION DIVISION

Sec 30 Twp 18 Rge 31 E

Operator Name J.A. Allison Lease Name Pfenninger Well # 1

Sec 30 Twp 18 Rge 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [] Sample

Table with 3 columns: Formation Name, Depth (ft), and another Depth (ft). Rows include Surface Soil, Shale w/ Sand Streaks, Shale, Sand, etc.

Table with 3 columns: Name, Top, Bottom. Rows include Lime, Mississippi, etc.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled

WOODMAN-IANNITTI DRILLING CO.

Date February 11, 1986

Company J.A. Allison
Lease Pfenninger Well No. 1
Legal Description C SW SW, Sec. 30-18-31W, Scott County, Kansas
Well Depth 4610'

SURFACE INFORMATION

Depth Set 326.05' Size and Weight of Casing 8-5/8" x 24#
Number of Sacks 190 Type of Cement 60/40 Pozmix
Additives in Cement 3% CC, 2% Gel
Cementing Company Allied (did circulate, plug down @ 12:00 Midnight, 2-4-86)

CONFIDENTIAL IF CASING IS RUN

Depth Set
Number of Sacks
Additives in Cement
Cementing Company

IF WELL IS PLUGGED

Depth of Each Plug and Number of Sacks on Each
Type of Cement 60/40 Pozmix
Cement Additives
Cementing Company Allied

- 50 sx. @ Base of Anhydrite 2294'
50 sx. @ Base of Cheyenne 1445'
50 sx. @ Base of Dakota 1354'
40 sx. @ 30' below 8-5/8" casing 356'
10 sx. @ 40'
15 sx. in rathole
10 sx. in mousehole
225 sx. TOTAL

MAR 18 1986
Geological Survey
DOKTA BRANCH

STATE COMMISSION
MAR 17 1986
3-17-86
CONSERVATION DIVISION
Wichita, Kansas