

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-171-20,426-0000

County Scott

SW SE SE Sec. 33 Twp. 18S Rge. 31  East West

330' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Blume Well # 1-33

Field Name Unnamed

Producing Formation None

Elevation: Ground 2942' KB 2951'

Total Depth 5200' PBTD N/A

Operator: License # 30665

Name: Petro-Energy Exploration, Inc.

Address Rt #4, Box 15A

City/State/Zip Enid, OK 73701

Purchaser: N/A

Operator Contact Person: Bob Gaddis

Phone (405) 233-9551

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Bob Gaddis

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

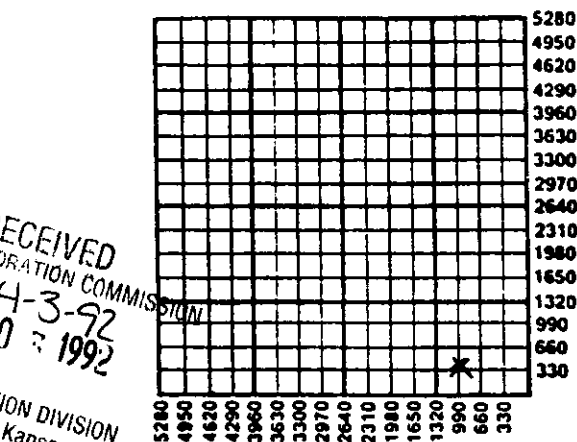
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

3/20/91 3/28/91 4/19/91

Spud Date Date Reached TD Completion Date



A 17-2  
PFA 5-15-91

Amount of Surface Pipe Set and Cemented at 1658 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President/Exploration Date 4/2/92

Subscribed and sworn to before me this 2 day of April, 19 92.

Notary Public Pamela R. Combast

Date Commission Expires March 6, 1993

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Petro-Energy Exploration, Inc. Lease Name Blume Well # 1-33

Sec. 33 Twp. 18S Rge. 31  East  West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>3938'</td> <td>4356'</td> </tr> <tr> <td>Marmation</td> <td>4356'</td> <td>4476'</td> </tr> <tr> <td>Cherokee</td> <td>4476'</td> <td>4556'</td> </tr> <tr> <td>Mississippi</td> <td>4556'</td> <td>4954'</td> </tr> <tr> <td>Arbuckle</td> <td>4954'</td> <td>T.D.</td> </tr> </tbody> </table>	Name	Top	Bottom	Lansing	3938'	4356'	Marmation	4356'	4476'	Cherokee	4476'	4556'	Mississippi	4556'	4954'	Arbuckle	4954'	T.D.
Name	Top	Bottom																	
Lansing	3938'	4356'																	
Marmation	4356'	4476'																	
Cherokee	4476'	4556'																	
Mississippi	4556'	4954'																	
Arbuckle	4954'	T.D.																	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8"	23	1658	Light WT	650	3% CC
Production	7 7/8	5 1/2"	15.5	5195	60-40 Poz	450	2% gel, 10% Salt 1% CER-3 7 1/2 Gilsonite

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3	Marmaton 4382-4387'	250 gals 15% MCA
3	Lansing 4279-4286'	2% KCL water
3	Lansing 4243-4248'	500 gal 15% MCA
	Cast Iron Bridge Plug 4353'	

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_