SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, extion and temporarily abandoned wells.

injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray utron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). EXPIRATION DATE LICENSE # DONALD C. SLAWSON (AGIP) 15-101-20,686 -0000 API NO. OPERATOR 200 Douglas Building ADDRESS COUNTY Lane Wichita, Kansas 67202 FIELD Sherry Kendall ** CONTACT PERSON PROD. FORMATION PHONE 316-263-3201 BURMEISTER 'R' N/A PURCHASER LEASE ADDRESS WELL NO. WELL LOCATION C SE NW SLAWSON DRILLING CO., INC. 1950 Ft. from DRILLING West Line and CONTRACTOR 3290 Ft. from South 200 Douglas Building Line of ADDRESS the SW (Qtr.) SEC 7 TWP 195 RGE 27W. Wichita, Kansas 67202 WELL PLAT (Office PLUGGING Halliburton Services Use Only CONTRACTOR Box 579 **ADDRESS** KCC KGS Great Bend, Kansas 67520 SWD/REP 47021 TOTAL DEPTH **PBTD** N/A -გ-PLG. DATE COMPLETED June 26, 82 SPUD DATE June 17, 82 ELEV: GR 2736 2739 2742 DF KB DRILLED WITH (CAMBUMS) (ROTARY) KXXXX TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented_ 309' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other_ ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT William R. Horigan , being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and illam (Name) William R. Horigan SUBSCRIBED AND SWORN TO BEFORE ME this 17th _day_of_<u>_October</u> 19 82 SHERRY L. KENDALL NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. June 12, 1986

** The person who can be reached by phone regarding any questions conference this information.

STATE CORPORATION COMMISSION

06/12/86

MY COMMISSION EXPIRES:

OCT 2 8 1982
Le -Z-8 - 8 2
CONSERVATION DIVISION
Wichita Kansas

Column C	FILL IN WELL LOG AS REQUIRED:										
Compared all strings set - surface, informediate, production, etc. CASING RECORD (Now) or (\$\frac{8}{8}\frac{8}{8}\frac{8}{8}\frac{1}\frac{1}{8}\frac{1}{8}\frac{1}{8}\frac{1}{8}\frac{1}{8}\frac{1}	Show all important zones of peresity and contents thereof; cared interval cluding depth interval tested, cushion used, time tool open, flowing and si					nis, and all drill-stem tests, in- hut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
### 2015 - 4702 Lime and shale #### 4702 RTD #### 1709 3560 (9818) #### 1709 3560 (9818) #### 1709 3560 (9818) #### 1809 34 (-1242) ### 1809 34 (-						\Box		NAME		DEPTH	
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