

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83
 OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-101-20,686-0000
 ADDRESS 200 Douglas Building COUNTY Lane
 Wichita, Kansas 67202 FIELD
 ** CONTACT PERSON Sherry Kendall PROD. FORMATION
 PHONE 316-263-3201

PURCHASER N/A LEASE BURMEISTER 'R'
 ADDRESS WELL NO. 1
 WELL LOCATION C SE NW
 DRILLING SLAWSON DRILLING CO., INC. 1950 Ft. from West Line and
 CONTRACTOR 200 Douglas Building 3290 Ft. from South Line of
 ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 19S RGE 27W.

PLUGGING Halliburton Services
 CONTRACTOR Bdx 579
 ADDRESS Great Bend, Kansas 67520

WELL PLAT				(Office Use Only)
				KCC <input checked="" type="checkbox"/>
				KGS <input checked="" type="checkbox"/>
				SWD/REP <input type="checkbox"/>
				PLG. <input type="checkbox"/>

TOTAL DEPTH 4702' PBTB N/A
 SPUD DATE June 17, 82 DATE COMPLETED June 26, 82
 ELEV: GR 2736 DF 2739 KB 2742
 DRILLED WITH (CABLE) (ROTARY) ~~XXXX~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 309' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

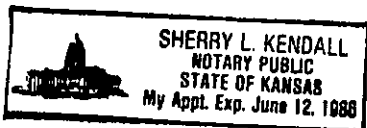
William R. Horigan

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
 (Name)
 William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October, 1982.



Sherry L. Kendall
 (NOTARY PUBLIC)
 Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

OCT 28 1982
 16-28-82
 CONSERVATION DIVISION
 Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DONALD C. SLAWSON (AGIP) LEASE #1 Burmeister 'R' SEC. 7 TWP. 19S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 2015 Sand and shale 2015 - 4702 Lime and shale 4702 RTD DST #1 4322-4346 (200' Zn) 30-30-30-30, Wk blow/died 20", Rec. 10' Mud w/spts of oil. IFP 30-30#, ISIP 903#, FFP 30-30#, FSIP 362#. DST #2 4380-4475 (PLEAS, ALTA 'B' Zn) 30-30-30-30, Wk blow/died 30", Rec. 10' Mud. IFP 60-70#, ISIP 90#, FFP 70-70#, FSIP 70#.			ANHY 2107 (+635) B/ANHY 2135 (+607) TOP 3560 (-818) HEEB 3984 (-1242) LANS 4023 (-1281) MUN CRK 4197 (-1455) STK 4296 (-1554) BKC 4372 (-1630) MARM 4400 (-1658) ALTA 'B' 4454 (-1712) PAW 4492 (-1750) FT SC 4545 (-1803) L/CHER 4565 (-1823) JH ZN 4603 (-1861) MISS 4644 (-1902) LTD 4701 (-1959)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	309'	60/40 poz	200 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCFS	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		