

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238  
Name Petroleum Inc.  
Address P. O. Box 1255  
City/State/Zip Liberal, KS 67901

Purchaser NA

Operator Contact Person Steve Phillips  
Phone 316-624-1686

Contractor: License # 5382  
Name Cheyenne Drilling

Wellsite Geologist Bob Posey  
Phone 316-624-5919

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

7/26/85 8/4/85  
Spud Date Date Reached TD Completion Date

4740  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 426 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
if alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-171-20,300-0000

County Scott

SW SW NE Sec 35 Twp 18S Rge 31  East  West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

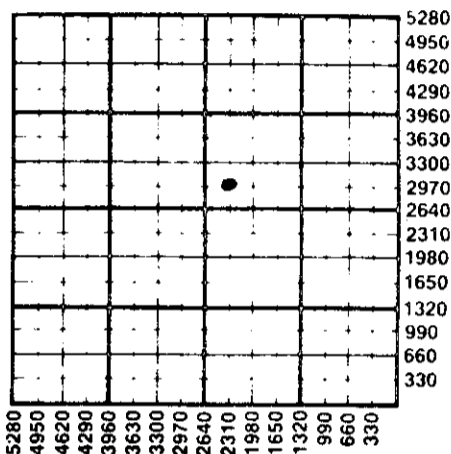
Lease Name Eitel "C" Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2924 KB 2932.5

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Section Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Section Twp Rge  East  West

Other (explain) purchased from The Hub of Syracuse (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

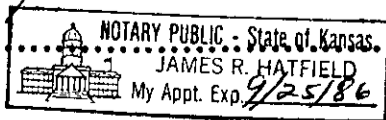
Signature Steven L. Phillips

Title Dist. Prod. Supt. Date 8/7/85

Subscribed and sworn to before me this 7th day of August 1985

Notary Public James R. Hatfield

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

AUG 8 8-8-85

Sec 35 Twp 18S Rge 31

SIDE TWO

Operator Name .....Petroleum Inc..... Lease Name.....Eitel "E"..... Well #.....1.....

Sec.....35..... Twp.....18S..... Rge.....31.....  East  West County.....Scott.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 2754-2820 30-60-60-120  
 IHP - 1409 FHP - 1399  
 IFP - 88-99 FFP - 143-165  
 ISI - 550 FSI - 572  
 BHT - 105°  
 REC. 196' sandy watery mud

Name	Top	Bottom
Krider	2774	
Basal Heebner	3933	
Toronto	3948	
Lansing	3980	
Marmaton	4404	
Fort Scott	4501	
Cherokee	4518	
St. Louis	4610	
Spengen	4706	
RTD	4740	
LTD	4745	

DST #2 4368-4440' 30-60-60-120  
 IHP - 2263 FHP - 2252  
 IFP - 121-132 FFP - 165-220  
 ISI - 670 FSI - 441  
 REC. 300' very sli ocm

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	.....12 1/2.....	.....8.5/8.....	.....24#.....	.....426.....	.....H.....	.....250.....	.....3%.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

Produced Pursuant to Lease Agreement  
 Between  
 PETROLEUM INC.  
 and  
 EITEL "E"