

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-171-20,246-0000

ADDRESS 801 Union Center COUNTY Scott

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack K. Wharton PROD. FORMATION

PHONE 316-262-1841 LEASE STEINBURG 'B'

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION C SE NW SW

DRILLING Abercrombie Drilling, Inc. 990 Ft. from West Line and

CONTRACTOR 801 Union Center 1650 Ft. from South Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 35 TWP 18 S RGE 31 W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC

TOTAL DEPTH 4640' PBTB KGS

SPUD DATE 1/11/83 DATE COMPLETED 1/24/83

ELEV: GR 2927' DF 2930' KB 2932'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 353.28' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		35	
X			

(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge

(Name) Jack L. Partridge, Vice Pres. day of February

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February 19 83.

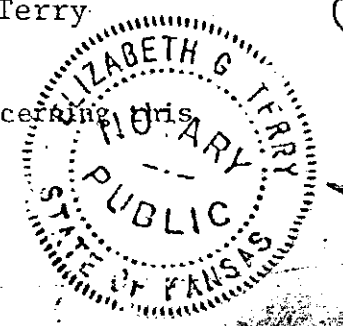
Signature of Elizabeth G. Terry (NOTARY PUBLIC) Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 2-23-83 FEB 23 1983

CONSERVATION DIVISION Wichita, Kansas



OPERATOR A.L. Abercrombie, Inc. EASE STEINBURG 'B' SEC. 35 TWP. 18 RGE. 31W

FILL IN WELL LOG AS REQUIRED: #1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	363	<u>SAMPLE TOPS:</u>	
Sand & Shale	363	2212		
Shale	2212	3775	Anhydrite	2193' (+ 739)
Shale & Lime	3775	4122	B/Anhyd.	2236' (+ 696)
Lime	4122	4272	Topeka	3629' (- 697)
SHale & Lime	4272	4347	Heebner	3908' (- 976)
Lime	4347	4576	Toronto	3930' (- 998)
Shale & Lime	4576	4640	Lansing	3960' (-1028)
Rotary Total Depth	4640		Stark Shale	4244' (-1312)
			B/KC	4323' (-1391)
DST #1: (4386' - 4406') (Marmaton) 30-45-60-45.			Ft. Scott	4475' (-1543)
Strong Blow. Rec. 460' SW - no show of oil.			Miss.	4592' (-1660)
IFPs: 55-77#, ISIP: 1070#, FFPs: 144-211#, FSIP: 1015#.			<u>ELEC. LOG TOPS:</u>	
DST #2: (4438' - 4490') (Ft. Scott & Pawnee)			Anhydrite	2271' (+ 661)
30-45-60-45. Wk. Blow. Rec. 30' Mud - no show.			B/Anhyd.	2289' (+ 643)
IFPs: 55-55#, ISIP: 960#, FFPs: 55-55# FSIP: 821#.			Topeka	3631' (- 699)
DST #3: (4513' - 4576') (Chero.) 30-45-60-45.			Heebner	3914' (- 982)
Wk. Blow. Rec. 55' Sli. Oil Spotted Mud. IFPs: 69-69#, ISIP: 564#, FFPs: 79-79#, FSIP: 119#.			Toronto	3930' (- 498)
			Lansing	3961' (-1029)
DST #4: (4531' - 4590') 30-45-60-45. Rec. 50-			Stark	4247' (-1315)
Mud w/few spots oil. IFPs: 69-69#, ISIP: 860#.			B/KC	4329' (-1397)
FFPs: 79-79#, FSIP: 396#.			Marmaton	4382' (-1450)
			Ft. Scott	4577' (-1645)
			Chero. Sh.	4591' (-1659)
			Miss.	4596' (-1664)
			RTD	4640' (-1708)
			LTD	4641' (-1709)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	359.28'	Common	240	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	