

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021

EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company

API NO. 15-101-20,840-0000

ADDRESS 720 Fourth Financial Center

COUNTY Lane

Wichita, Kansas 67202

FIELD

** CONTACT PERSON Cheryl McMillan

PROD. FORMATION

PHONE 316/263-5205

PURCHASER NA

LEASE ELY

ADDRESS

WELL NO. 1-8

DRILLING White & Ellis Drilling Co.

WELL LOCATION 1650FNL, 340FWL NE/4

CONTRACTOR 401 E. Douglas, Suite 500

1650 Ft. from North Line and
340 Ft. from West Line of (E)
the NE/4 (Qtr.) SEC8 TWP19S RGE27W (W).

ADDRESS Wichita, KS 67202

PLUGGING (Same as above)

WELL PLAT

(Office Use Only)

KCC
KGS SWD/REP
PLG.

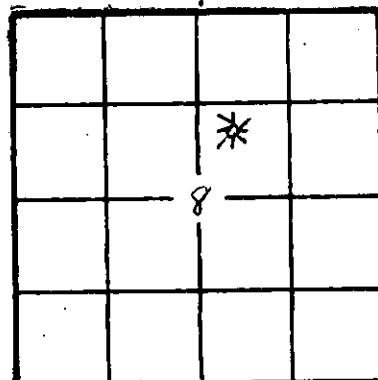
TOTAL DEPTH 4699

PBTD

SPUD DATE 9/2/83

DATE COMPLETED 9/9/83

ELEV: GR 2720 DF KB 2725

DRILLED WITH ~~SCARER~~ (ROTARY) ~~AXXX~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 311' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

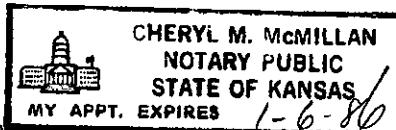
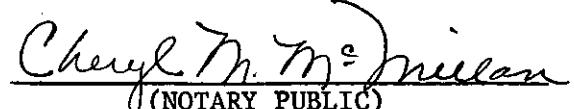
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1983.

MY COMMISSION EXPIRES:

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
SEP 12 1983
9-12-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Imperial Oil Company

LEASE Ely

ACO-1 WELL HISTORY (E)

SEC. 8 TWP. 19S RGE. 27W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Sample Tops:	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	319'	60-40POZ	325sx	2% gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas
bbls.Water
MCF

%

Gas-oil ratio
bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations