

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation API NO. 15-101-20,670-0000
ADDRESS 970 Fourth Financial Center COUNTY Lane
Wichita, Kansas 67202 FIELD _____

**CONTACT PERSON Max Houston PROD. FORMATION _____
PHONE (316) 265-3311 LEASE Cramer

PURCHASER _____ WELL NO. #1
ADDRESS _____ JUN 17 1982 WELL LOCATION SE SE

DRILLING BEREDCO INC. CONSERVATION DIVISION 440 Ft. from S Line and
CONTRACTOR 440 Ft. from E Line of
ADDRESS 401 E. Douglas, Suite 402 the SE/4 SEC. 2 TWP. 18S RGE. 30W
Wichita, Kansas 67202

PLUGGING Sun Cement
CONTRACTOR _____
ADDRESS _____

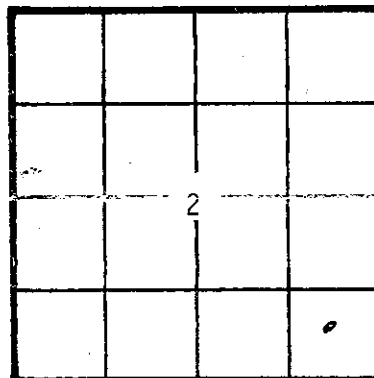
TOTAL DEPTH 4595' PSTD _____

SPUD DATE 5-24-82 DATE COMPLETED 6-1-82

ELEV: GR 2845 DF _____ KB 5'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 343' DV Tool Used? _____



KCC ☒
KGS ☒
(Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE CRAMER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1ST DAY OF JUNE, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS SAY NOT

SUBSCRIBED AND SWORN BEFORE ME THIS 16TH DAY OF JUNE, 1982.

(S) Don W. Beauchamp
DON W. BEAUCHAMP

Gretchen H. Jones
NOTARY PUBLIC
GRETCHEN H. JONES

GRETCHEN H. JONES
NOTARY PUBLIC

MY COMMISSION EXPIRES
My Appt. Exp. 11/1/83

NOVEMBER 7, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	346'		
Shale	346'	630'		
Shale & Sand	630'	1440'		
Shale Anhydrite Sand	1440'	2225'		
Lime & Shale	2225'	2865'		
Lime	2865'	3120'		
Lime & Shale	3120'	4500'		
Lime	4500'	4595'		
Total Rotary Depth 4595'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	343'	60-40 Pozmix	250	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
	Perforations	CFPB