

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist George Mueller
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
8-28-87 9-4-87 9-4-87
Spud Date Date Reached TD Completion Date
4630'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 284 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

SIDE ONE

API NO. 15-101-21,411
County Lane
NE NE Sec 7 Twp 18S Rge 30 East
4570 Ft North from Southeast Corner of Section
710 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

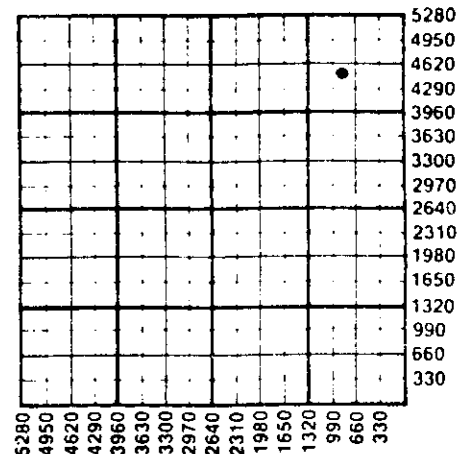
Lease Name Stormont "M" Well # 1

Field Name

Producing Formation

Elevation: Ground 2893' KB 2899'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
NW/2 Sec 5 Twp 18SRge 30 East X West

Other (explain)
(purchased from city, R.W.D. #)

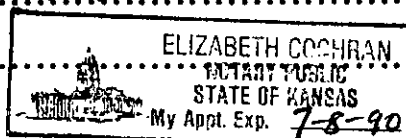
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10-1-87

Subscribed and sworn to before me this 1st day of Oct 1987
Notary Public Elizabeth Cochran

Date Commission Expires



K.C.C. OFFICE USE ONLY		
☒	F	Letter of Confidentiality Attached
☒	C	Wireline Log Received
☐	C	Drillers Timelog Received
Distribution		
☒	KCC	SWD/Rep NGPA
☒	KGS	Plug Other
(Specify)		
STATE CORPORATION COMMISSION		
OCT 1 1987		

10-5-87 Form ACO-1 (5-86)

CLERK OF COMMISSION

SIDE TWO

Operator Name Donald C. Slawson Lease Name..... Stormont "M" Well #..... 1

Sec..... 7 Twp..... 18S Rge..... 30 ☐ East
☒ West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 4471-4565 (JHZ)
30-20-20-20 Wk. Bl. Died. Rec. 30' Mud
No show. IFP: 10-16, FFP: 20-20,
ISIP: 81, FSIP: 40.

Name	Top	Bottom
ANHY	2257	(+643)
B/ANHY	2274	(+625)
WAB	3523	(-624)
HEEB	3904	(-1005)
LANS	3943	(-1044)
MUN CR	4124	(-1225)
STK	4222	(-1323)
BKC	4305	(-1406)
MARM	4343	(-1444)
ALTA 'B'	4380	(-1481)
FS	4476	(-1577)
L/CHER	4498	(-1599)
JZ	4544	(-1645)
MISS	4564	(-1665)
LTD	4629	(-1730)

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	284'	60/40 pox	185	2% G, 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....					

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled