

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Don Beauchamp

Phone ( 316 ) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-23-92 5-05-92 5-05-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21622-0000  
County Lane **ORIGINAL**  
C - SE - NW Sec. 16 Twp. 18S Rge. 30 X W<sup>E</sup>

1980 Feet from  (circle one) Line of Section

1980 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Burnett "D" Well # 2

Field Name Cowdery North-east

Producing Formation None

Elevation: Ground 2875 KB 2880

Total Depth 4625' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 252' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATZ 040  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

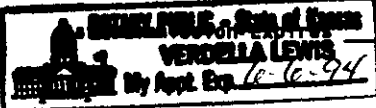
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

Title President Date 5-15-92

Subscribed and sworn to before me this 15th day of May 19 92.

Notary Public Verdella Lewis



6-06-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  KCC  SWD/Rep  Plug  Other (Specify)  
MAY 21 1992  
5-20-92

Operator Name Pickrell Drilling Co. Inc. Lease Name Burnett "D" Well # 2  
 Sec. 16 Twp. 18S Rge. 30  East  West  
 County Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 RA Guard  
 Dual Induction  
 Comp Neutron Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3905(-1025)	
Lansing	3945(-1065)	
Stark	4221(-1341)	
B/Kansas City	4301(-1421)	
Fort Scott	4470(-1590)	
Johnson Zone	4532(-1652)	
Mississippi	4562(-1682)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	252' KB	60/40 poz	150sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.	Producing Method						
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**ORIGINAL**  
**PICKRELL DRILLING COMPANY, INC.**

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#2 Burnett "D"  
C SE NW  
Sec. 16-18S-30W  
Lane County, Kansas

API: 15-101-21,622 - ~~0000~~  
1980' From North Line of Section  
1980' From West Line of Section  
ELEV: 2880' KB, 2878' DF, 2875' GL

4-23-92: MIRT.

4-24-92: (On 4-23) Spud @ 2:15 PM. Set new 8 5/8" 20# Csg. @ 252' KB, cmt w/150sx 60/40 poz, 2% gel, 3% CC. Cmt circ. PD @ 6:30 PM on 4-23-92. (On 4-24) Drlg. @ 738'.

4-27-92: (On 4-25) Drlg. @ 2267'. (On 4-26) Drlg. @ 3010'. (On 4-27) Drlg. @ 3530'.

4-28-92: Drlg. @ 3961'.

4-29-92: (On 4-28) DST #1 3968-3992, Mis-Run (anchor plugged). DST #2 3966-3992', Op 30"-60"-90"-90", Rec. 585' SW, ISIP 1089#, IFP 55-98#, FFP 120-225#, FSIP 1060#. (On 4-29) Drlg. @ 4000'.

4-30-92: (On 4-29) DST #3 3990-4035', Op 30"-60"-90"-90", Rec. 302' Mdy SW, ISIP 1099#, IFP 98/109#, FFP 109/141#, FSIP 1089#. (On 4-30) Drlg. @ 4128'.

5-01-92: (On 4-30) DST #4 4114-4138', Op. 30"-60"-60"-60", Rec. 2120' SW, ISIP 1118#, IFP 141/449#, FFP 508/908#, FSIP 1099#. (On 5-01) Drlg. @ 4236'.

5-04-92: (On 5/01) DST #5 4270-4290', Tool plugged - Misrun. (On 5/02) Drilling at 4290'. DST #6 4268-4290', Op 30"-60"-30"-30", Rec. 20' Mud, ISIP 810#, FSIP 419#, IFP 11#-11#, FFP 11#-11#. (On 5/03) Drilling at 4415'. B/KC 4303 (-1423), Marm 4337(-1457). DST #7 4300-4415', Op 30"-60"-90"-90", Rec. 955' TF = 139' W&MCO (85%oil, 10%Wtr, 5%Mud), 124' SO&WCM (7%oil, 10%Wtr, 83%Mud), 186' SOCMdyWtr (3%oil, 42%Wtr, 55%Mud), 406' Mdy Wtr w/SO (less than 1%), ISIP 954#, FSIP 577#, IFP 66#-236#, FFP 266#-379#. (On 5/04) Drilling at 4466'. Paw 4426(-1546). DST #8 4418-4466', Op 30"-60"-30"-60", Rec. 80' WtryMud (15% Wtr), ISIP 1096#, FSIP 1051#, IFP 22#-33#, FFP 33#-33#.

5-05-92: Drilling at 4591'. DST #9 4464'-4556', Op. 30"-30"-30"-30", Rec. 30' Mud IFP 22#-22#, FFP 22#-22#, ISIP 76#, FSIP 66#.

5-06-92: (On 5/5) Logging. RTD 4625'. LTD 4625'. (On 5/6) Plugged w/50sx @ 2280', 80sx @ 1200', 30sx @ 750', 50sx @ 285', 10sx @ 40', 15sx rathole; 60-40 poz. (6% gel, 1/4#floseal/sx). Complete 11:15 PM 5/5/92.

RECEIVED  
STAFF COPY  
MAY 20 1992  
5-20-92  
CORRECTION DIVISION  
Wichita, Kansas



## ALLIED CEMENTING CO., INC.

2668

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	4-23-91	Sec	16	Twp.	18S	Range	30W	Called Out	3:45	On Location	5:30	Job Start	6:00	Finish	6:30
Lease	Burnett	Well No.	2-0	Location	2W 1/2 N E into			County	Lane	State	Ks				

Contractor	Pickrell 10	Owner	Pickrell
Type Job	Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	12 1/4	T.D.	256
Csg.	8 1/2" 20#	Depth	252
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	15.5
Perf.			

Charge To	Pickrell Drilling Inc
Street	110 N. Market Suite 205
City	Wichita State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.  
 x *Wyl Tolbert*

### EQUIPMENT

No.	Cementer	Gary
Pumptrk 158	Helper	Bill
No.	Cementer	
Pumptrk	Helper	
	Driver	Keith
Bulktrk 116	Driver	

CEMENT				
Amount Ordered	150	6% 40	2% Gel	3% CC

Consisting of			
Common	90	5.25	472.50
Poz. Mix	60	2.25	135.00
Gel.	3	6.75	N/C
Chloride	5	21.00	105.00
Quickset			

Handling	150	1.00	150.00
Mileage	40		240.00

**Total** \$ 1102.50

DEPTH of Job		
Reference:	Pump Truck	380.00
40	Mileage	80.00
	8 1/2" TWP	42.00
	<del>Sub Total</del>	
	<b>Total</b>	\$ 502.00

Floating Equipment

**TOTAL \$ 1604.50**

**Disc - 320.90**

**\$ 1283.60**

Remarks: Cement did circulate.  
 Approx 2 bbl.

*Thank you!*

*Way L. Jensen*

RECEIVED  
 MAY 20 1992  
 5-20-92  
 CONCRETE  
 WICHITA, KANSAS