15-135-00449-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

RECEIVED AUG 5 1938 08-05-1938 CONS. DIV.

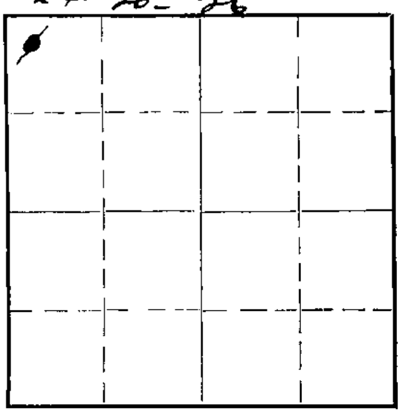
WELL PLUGGING RECORD

OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging off formations.

24-20-26 W NORTH



Locate well correctly on above Section Plat

Ness County. Sec. 24 Twp. 20 Rge. 26 (E) W (W)

Location as "NE¼NW¼SW¼" or footage from lines NW¼

Lease Owner Mid-Continent Petroleum Corporation.

Lease Name J. G. Collins Well No. 1

Office Address Box # 381, Tulsa, Okla.

Character of Well (~~Completed as Oil, Gas or~~ Dry Hole) Dry Hole.

Date, well completed July 27, 1938

Application for plugging filed July 27, 1938

Application for plugging approved July 28, 1938

Plugging Commenced July 28, 1938

Plugging Completed July 29, 1938

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production none 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed. Sheil

Producing formation None Depth to top Bottom Total Depth of Well 4555 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topeka Lime	Dry	3468	3690	16" O.D.	184	0
K. C. Lime	Dry	3810	4283	10-3/4"	1118	468'
Mississippi Lime. Formation-	Dry	4460	4555			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from .... feet to .... feet for each plug set.

Well plug with mud-laden fluid from 4555' to 1075', pumped into hole with rotary drill pipeand wood plug put in hole at 1075' and cemented with 20 sax cement. Hole filled from top of cement to 184' with mud-laden fluid throught rotary drill pipe. Wood plug put in hole at 184' and cemented with 20 sax cement. Hole filled from top of cement to 30' with mud-laden fluid and wood plug put in hole and cemented with 20 sax cement, to top of hole.

PLUGGING FILE SEC 24 T 20 R 26 W BOOK PAGE 28 LINE 9

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mid-Continent Petroleum Corporation,

Address c/o Mr. Lloyd Snyder, Box # 1474, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Lloyd Snyder (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lloyd Snyder

Box 1474 - Wichita - Kansas
(Address)

Subscribed and Sworn to before me this 5th day of August, 1938

Thelma Cruse
Notary Public.

My commission expires June 25, 1942

17-3443 3-38—3M

Show formation each string of casing is set on

NATURE OF STRATA (Lime, Shale, Etc.)	COLOR	TOP	BOTTOM	REMARKS
Lime & Sticky Shale		4431	4432	Cored
Conglomerate		4432	4437	"
Conglomerate		4437	4451	" Conglomerate
Lime, Sandy		4451	4456	"
Sand Lime & Green Shale		4456	4460	"
Lime, Mississippi		4460 Top	4462	" Mississippi Lime Formation
Lime & Shale		4462	4480	"
Lime & Chert		4480	4483	Drilled
Lime & Green Shale		4483	4495	Cored
Lime		4495	4499	"
Shale	Green	4499	4509	"
Conglomerate		4509	4533	" Conglomerate in Lime
Lime		4533	4537	"
Lime & Green Shale		4537	4555	Total Depth Mississippi Formation

Cored w/ Rotary tools from 4299' to 4307' - 2' Recovery Gas

Cored w/ Rotary tools from 4364' to 4372' - 6' Recovery, No way For
Cored w/ Rotary tools from 4372' to 4382' - 4' Recovery, No way For
Cored w/ Rotary tools from 4386' to 4396' - 7' Recovery, To pay For
Cored w/ Rotary tools from 4396' to 4414' - 15' Recovery, To pay For
Cored w/ Rotary tools from 4414' to 4437' - 13' Recovery, To pay For
Cored w/ Rotary tools from 4437' to 4462' - 22' Recovery, To pay For
Cored w/ Rotary tools from 4462' to 4480' - 15' Recovery, To pay For
Cored w/ Rotary tools from 4480' to 4480'-8" - No Recovery
Cored w/ Rotary tools from 4483' to 4509' - 22' Recovery, To pay For
Cored w/ Rotary tools from 4509' to 4519' - 10' Recovery, To pay For
Cored w/ Rotary tools from 4519' to 4555' - 16' Recovery, To pay For

Was This Pipe Tallied "Over All" or "Less the Threads?"

"Over all"

TALLY OF 20 INCHES				TALLY OF 16½ INCHES			
Weight				Weight 55 #			
Make				Make New Lapweld			
FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.
				21	9		
				19	–		
				20	4		
				20	3		
				20	11		
				19	4		
				20	8		
				20	9		
				21	–		

Show formation each string of casing is set on

BOTTOM	REMARKS
3450	
3468	
3690	
3710	
3810	
4283	
4285	
4290	
4297	Show of oil
4307	Cored, only 2' Recovery
4311	
4319	
4350	
4353	
4360	
4364	
4372	Cored, 6' Recovery
4382	Cored 4' Recovery
4386	Drilled
4400	Cored
4401	"
4402	"
4404	"
4409	"
4423	"
4426	"
4429	"
4430	"
4431	little show of oil

NATURE OF STRATA (Lime, Shale, Etc.)	COLOR	TOP
Lime & Shale		3393
Shale		3450
Lime, Topeka	White	3468
Shale		3690
Lime		3710
Lime K.C.		3810
Shale		4283
Lime		4285
Lime		4290
Lime		4297
Shale		4307
Lime		4311
Shale & Streaks of Lime		4319
Shale, Soft	Black	4350
Shale & Streaks of Lime		4353
Chatty Lime		4360
Lime		4364
Shale	Black	4372
Lime		4382
Lime		4386
Shale	Black	4400
Lime		4401
Shale	Black	4402
Lime		4404
Shale	Black	4409
Lime Broken & Greenish	Shale	4423
Shale & little Lime Mix	Black	4426
Lime		4429
Lime		4430

Was This Pipe Tallied "Over All" or "Less the Threads?"
"Less the Threads"

TALLY OF 10 3/4" O.D. PIPE PUT IN WELL

Weight 35.75# Make New Lapwelded

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.
19	9	21	3				
21	8	21	3				
20	4	19	1				
19	1	20	8				
17	11	21	8				
22	2	21	7				
19	9	19	10				
21	9	21	4				
21	5	20	11				
21	11	21	5				
20	9	20	-				
22	4	18	8				
21	5	20	8				
19	2	22	1				
21	-	21	7				
21	9	22	2				
21	6	21	9				
20	10	22	6				
20	5	22	1				
21	7	22	5				
20	10	21	7				
22	6	21	6				
22	7	22	1				
21	5	21	4				
21	5	19	10				
21	9	19	-				
21	1						

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF ..... PIPE PUT IN WELL

Weight ..... Make .....

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Show formation each string of casing is set on

BOTTOM	REMARKS
1986	
2000	
2020	
2060	
2146	
2174	
2188	
2270	
2387	
2421	
2460	
2529	
2550	
2560	
2637	
2677	
2765	
2788	
2846	
2881	
2948	
3008	
3074	
3111	
3242	
3305	
3340	
3360	
3393	

NATURE OF STRATA (Lime, Shale, Etc.)	COLOR	TOP
Shale + Shells		1860
Shale		1986
Lime		2000
Shale	Red	2020
Lime	Gray	2060
Shale		2146
Lime		2174
Shale Lime + Shells		2188
Lime		2270
Anhydrite + Lime		2387
Lime		2421
Lime + Streaks of Shale		2460
Lime		2529
Shale		2550
Lime		2560
Lime + Chert		2637
Lime, Hard	Gray	2677
Lime + some Pyrite		2765
Lime		2788
Shale + Lime		2846
Lime		2881
Shale + Lime		2948
Lime		3008
Shale + Lime		3074
Lime		3111
Shale, Lime + Shells		3242
Lime		3305
Shale + Shells		3340
Lime		3360

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF .... PIPE PUT IN WELL

Weight   Make

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF ..... PIPE PUT IN WELL

Weight ..... Make .....

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Show formation each string of casing is set on

BOTTOM	REMARKS
6	
58	
203	Set 184' of 16" O.D. New
205	Lapweld Casing at 19 6'
300	Top Coupling in cellar
310	12' - Cemented w/200 sax
335	cement.
360	
412	
418	
442	
460	
555	
630	
662	
790	
825	
860	
920	
1092	
1120	
1577	Set 1118' of 10 3/4" O.D. New
1647	Lapweld Casing at 1128'
1655	Top Coupling in cellar
1683	16' Cemented w/200 sax Cement
1719	
1822	
1830	
1860	

NATURE OF STRATA (Lime, Shale, Etc.)	COLOR	TOP
Clay Surface		0
Caliche		6
Sand & Shale		58
Lime		203
Lime Broken		205
Shale		300
Sand		310
Lime Broken		335
Sand		360
Lime Broken		412
Red Bed		418
Sand & Lime		442
Lime Broken		460
Shale, Sandy		555
Lime		630
Shale, Sandy		662
Sand	Gray	7??
Shale	Red	825
Shale, Sandy		860
Shale & Red Bed		920
Anhydrite		1092
Red Bed		1120
Shale		1597
Lime		1647
Anhydrite		1655
Lime		1683
Red Rock		1719
Anhydrite		1822
Red Rock Anhydrite		1830

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF ..... PIPE PUT IN WELL

Weight ..... Make .....

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF ..... PIPE PUT IN WELL

Weight ..... Make .....

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

REMARKS

Set, 184' of 16" O.D. New Lapweld Casing at 196' - Top Coupling in Cellar 12' - Cemented w/ 200 sax cement

Set 1118' of 10¾" - 35.75# New Lapweld Casing at 1128' - Top Coupling in cellar 10' Cemented w/ 200 sax cement.

Filled hole from 4555' to 1075' between each Plug with mud laden mud.

Put wood plug in hole at 1075 ft. and run 20 sax of cement on top of plug.

Shot 10¾" O.D. Casing at 600 & 500 ft. Casing pulled loose at 500 ft

Put wood plug in hole at 184 ft. and run 20 sax cement on top of plug.

Put wood plug in hole at 15 ft. and run 20 sax. cement on top of plug.

PLUGGING BACK RECORD

Kind of Plug Wood Plugs + Cement

Plugged from 4555' to 0

Bottom of Hole After Plugging Well abandoned

RECORD OF TOOLS CASED OFF

None

WATER WELL

None

Depth Drilled .... Ft.

Size and Weight Casing Left in When Completed ....

Gas Taken From Furnished By Contractor

Water Taken From Furnished By Contractor

Oil Taken From Furnished By Contractor

Approved: McKee & Stouffer Drilling Co. [illegible] Contractor.

E. A. Raymond District Foreman.

Lloyd Snyder. Superintendent.

8-5-38.

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF .... PIPE PUT IN WELL

Weight Make

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF .... PIPE PUT IN WELL

Weight Make

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

RECORD OF CASING

See total of pipe tallies in back of this book

Size	Weight	Kind—Lapweld or Seamless New or Second Hand	Steel Line Measurement of Casing Spot	Total Ft. Run In	Total Ft. Pulled Out	Total Ft. Left In	If Casing Cemented Show Number Sacks Used	Length of Clamping-up Nipples Used
16" O.D.	55#	New L.W.	196'	184'	0	184'	200 sack	Left in
10¾" O.D.	35.75#	New L.W.	1128'	1118'	468'	650'	200 sack	

RECORD OF SANDS

If Rotary tools state whether or not cored

	TO TOP	TO BOTTOM	THICKNESS
1st or Topeka	3468'	3690'	222'
2nd or K.C.	3810'	4283'	473'
3rd or Mississippi	4460	~~4555~~	95'
4th or			
5th or			
6th or			
7th or			
8th or			
9th or			
10th or			
11th or			
12th or			

Broken Formation

TORPEDO RECORD

	FIRST SHOT	SECOND SHOT
Number of Quarts		
Feet of Shell		
Size of Shell		
Feet of Anchor		
Shot Between	feet	feet
	feet	feet
Date of Shot	19	19
Put in by		
Packer Set at	feet	feet
Size and Kind	feet	feet
Date Set	19	19

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF ..... PIPE PUT IN WELL

Weight		Make					
FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF _____ PIPE PUT IN WELL

Weight _____ Make _____

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Record of Well Number 1

On J. G. Collins Farm

Sec. 24 Town. 20 Range 26 24

Ness County

Kansas State 160 Acres

Location made June 8 1938

By Mr. Lloyd Snyder

330 Feet from North Line

2310 Feet from South Line

2310 Feet from East Line

330 Feet from West Line

Elevation 2461

Rig Commenced June 9 1938

Rig Completed June 15 1938

The Foy Pipe & Lumber Co. Rig Contractor

Kind of Rig 94' Vierne Steel

Drilling Commenced June 18 1938

Drilling Completed July 27 1938

Cleaning Out Completed ____ 19____

Commenced Producing ____ 19____

Mac & Stauffer Drilling Contractor

Natural Production { 1st 24 Hrs. ____ Bbls. / 2nd 24 Hrs. none Bbls. / 3rd 24 Hrs. ____ Bbls.

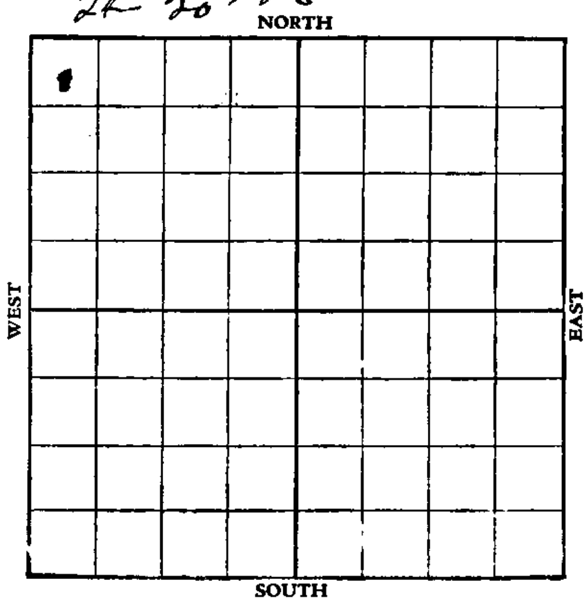
After Shot { 1st 24 Hrs. none Bbls. / 2nd 24 Hrs. ____ Bbls.

Color ____ Observed Gravity none

Temperature none True Gravity ____

Gas Well { Rock Pressure none Lbs. / Volume ____ Cubic Ft.

2K 20-22W



Was This Pipe Tallied "Over All" or "Less the Threads?"

____

TALLY OF ______________ PIPE PUT IN WELL

Weight ______________ Make ______________

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Was This Pipe Tallied "Over All" or "Less the Threads?"

TALLY OF .... PIPE PUT IN WELL

Weight   Make

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.

Well Record

15-135-60449-00-00

NOTICE

This record must be accurately kept and filled out in full by contractor. It must have approval of company field representative and contractor, and accompany drilling bill to Tulsa office.

Steel line measurements must be made at top of each sand, casing point and all other important measurements.