STATE OF KANSAS STATE CORPORATION COMMISSION

15-135-00137-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

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CONTRACTOR'S WELL LOG

Kenneth Rupp No. 1 Minkel C MR 8W Sec. 2-208-26W

Hess County, Kansas

Elevation: 2602 D.F.

2605 R.B.

Rupp-Ferguson 011 Co. Contractor:

Commenced: 9-3-60 9-19-60 Completed:

Set 8 5/8" @ 506' w/225 sax

Figures Indicate Bottom of Formation

40	purface clay	3855	cherty line and shale
102	clay and smale	3977	lime (sandy streaks) & shale
110	shale, lime and shells	4015	lime, skale and chert
300	shale and shells	4360	line
506	shale and clay	4590	lime and shale
550	shale	4606	lime, shale, chert
1060	shale and sand streaks	4710	lime and shale
1213	red bed and shale and sand	4733 T.	D. lime, shale and chert
1250	Anhydrite and shale		
1475	abale and sand		
1690	shale and shell		
1853	shale		
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2290-	line and shale	9	transfer and the contract of t
2485	shale, lime and shells		1060
2875	line and shale	SIN	
3023	line and shale streaks		SAC SOME ALO
3335	lime and shale		areas all
3395	shale and lime streaks		2 N
3683	shale and like		6-7.7
3815	chalky lime and shale		1,000 ps (1) ps
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STATE OF KAUSAS COUNTY OF SEDOWICK

I, J. P. Certer, Jr., Petroleum Engineer for Rupp-Ferguson 011 Co., do hereby certify the above and foregoing to be a true and correct copy of the log of the No. 1 Minkel well.

Subscribed and sworn to before me this 22nd day of September, 1960

Marguerite Hickey, Notary Public

My Commission Expires May 11, 1963.