

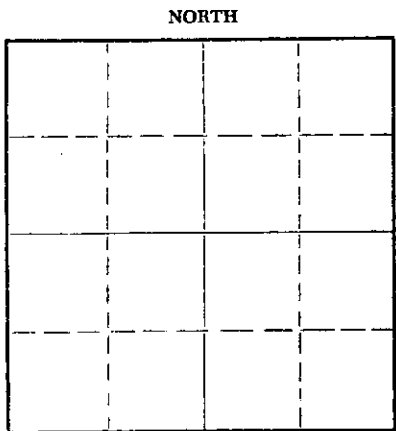
15-007-16686-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Barber County, Sec. 31 Twp. 21 Rge. 11 (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines 51 SW
Lease Owner Aylward Drilling Co.
Lease Name Regnier "B" #1 Well No. _____
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed November 5 1959
Application for plugging filed March 14 1960
Application for plugging approved March 15 1960
Plugging commenced 3-22-60 19____
Plugging completed 3-25-60 19____
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production February 1960
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation Douglas Depth to top 3550 Bottom 3660 Total Depth of Well 4364 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"		none
				4-1/2"		3076'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked the hole and found it open.
Filled w/sand to 3525' and dumped 5 sacks of cement with pump bailer.
Pulled 5 1/2" casing, cleaned hole and checked to good mud and 300', set rock bridge to 220' and dumped 2 sacks of cement with bailer. Left set overnight.
Bailed hole dry and dumped 7 more sacks of cement. Mudded the hole to 140', set rock bridge to 130' and dumped 10 sacks of cement. Mudded the hole to 40', set rock bridge to 30' and ran 10 sacks of cement to base of collar.

PLUGGING COMPLETED

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF BARBER, ss.
I, Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of March, 1960

My commission expires 2-27-62

Thomas L. Dyer
Notary Public.



R 15-007-16686-0000

REGNIER "B" NO. 1

Casing Record:

Company: Aylward Drilling Company
Contractor: Aylward Drilling Company

Location: C SW SW 31-31-11W
Barber County
Kansas

8 5/8" - 146'
5 1/2" - 3636'

Commenced: October 20, 1959
Completed: November 5, 1959

Elevation: 1529 K.B.

	<u>From</u>	<u>To</u>	<u>Remarks</u>
Clay & Sand	0	50	Set 8 5/8" surface pipe @ 146' w/125 sax cement
Red Bed & Gyp	50	70	
Red Bed	70	144	
Red Rock & Gyp	144	795	Geological Tops: Log
Red Bed	795	950	
Shale & Gyp	950	1165	Topeka 2914
Gyp & Anhydrite	1165	1179	Elgin 3339
Salt & Shale	1179	1192	Heebner 3472
Shale	1192	1440	Douglas 3499
Shale & Lime Streaks	1440	1645	Lansing 3717
Shale & Lime	1645	1700	Mississippian 4280
Lime	1700	1775	T.D. 4364
Lime w/Shale	1775	1935	
Lime & Shale	1935	2230	DST 3337-50 Open 1 hr., gas to surf/3"
Shale & Lime	2230	2550	Gauge 396000 MCF/10", 734,000/20", 734000/30", 40", 50" & 60". Rec. 30' sl.
Shale & Shells	2550	2705	GCM. 1BHP 620#/20" - FBHP 620#/30"
Shale & Lime	2705	2914	FP 130#-250#.
Lime	2914	3095	
Lime & Shale	3095	3240	DST 3480-3540 Open 1 hr., good blow thru-
Lime, Shale & Sand	3240	3350	out. Rec. 180' gas in drill pipe, 30'
Sand & Shale	3350	3455	GCM. 1BHP 1280#/20", FBHP 700#/30"
Shale & Sand	3455	3540	FP 80#-80#.
Sand	3540	3559	
Sand & Shale	3559	3716	DST 3540-59 Open 1 1/2 Hr., gas to surf/4"
Lime	3716	4090	Gauge 606000 MCF/10", 800000/20", 1,020000/30", 1,050000/40", 1,150000/50", 1,250000/60", 1,250000/70", 1,250000/80", 1,250000/90". Rec. 70' GCM. 1BHP 1260#/20"
Lime & Shale	4090	4139	FBHP 1260#/30". FP 120#-240#.
Lime	4139	4220	
Lime & Shale	4220	4285	
Chert	4285	4300	
Chert & Lime	4300	4365 T.D.	

Wire Line Tests:

3570 Rec. 15.2 CFG, 15,300 CC Water(Filtrate)
SIP 1350#/15", Sampling press. 0#-100#.

3577 Rec. 6.2 CFG, 16,700 cc Wtr.(Filtrate &
formation) SIP 1380#/15"
Sampling Press. 0#-100#.

DST 3552-74 (Straddle) Open 2 hr., gas to
surf/3", gauge 1,250000 MCF/5", 2,190000/
10", 4,260000/20", 4,735000/30", 5,210000/
50" & thruout test. Rec. 120' SW.
1BHP 1337#/30", FBHP 1307#/30". FP 493-799#

DST 4280-4300 Open 1 hr. Str. Blow 5",
Fair bl. rest of test. Gas to surf./15"
too wk. to meas. Rec. 62' sl. GCM
1BHP 1580#/20", FBHP 1600#/30". FP 0-0#

DST 4300-20 Open 1 hr. Wk. bl. thruout
Rec. 90' GCWtyMw/spks Oil. 1BHP 1550#/20"
FBHP 1430#/20". FP 0#-0#.

Set 5 1/2" pipe @ 3636' w/100 sacks cement,

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

Charles D. Williams

Subscribed and sworn to before me this 22nd day of January, 1960

Diane J. Josselyn
Notary Public

My commission expires December 11, 1961

RECEIVED
COMMISSION
APR 21 1960
4-21-60