

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Barber SEC. 31 TWP. 31S RGE. 11 W
 Location as in quarters or footage from lines:
1320 FSL 1170 FWL

Lease Owner Texas Oil & Gas Corp.
 Lease Name Swayden Well No. 1
 Office Address Suite 300/200 W. Douglas/Wichita, KS 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): dry
 Date Well Completed 01/16/76
 Application for plugging filed 03/28/83
 Plugging commenced 04/14/83
 Plugging completed 04/19/83
 Reason for abandonment of well or producing formation Not productive

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Luthie

Producing formation _____ Depth to top _____ bottom _____ T.D. 4331

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	267	none
				4 1/2	4339	2381

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set. CIB at 3500

Sand from 3500 to 3400
4 cement with dump bailer from 3400 to 3370
Ripped at 2381
Sun Cementing pumped in
3 hull, 15 jell, 50 cement, 10 jell, 1 hull, 130 cement,
50-50 POZ, 2% jell, 3% c.c.
Luthie and Morgenstern on location.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corp.

STATE OF Kansas COUNTY OF Barber, ss.
Clara R. Morgenstern (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Clara R. Morgenstern
Medicine Lodge, Mo
 (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of April, 1983

Jessie Hamilton
 Notary Public.

My Commission expires: April 4, 1986.

RECEIVED
 STATE CORPORATION COMMISSION

MAY 02 1983
 S-2-83
 CONSERVATION DIVISION
 Wichita, Kansas

15-007-20360-0000
WELL LOG

COMPANY TEXAS OIL & GAS CORP.
 FARM SWAYDEN NO. 1
 RID. NO. 1
 TOTAL DEPTH 4330'
 COMM. 10-25-75 COMP. 11-6-75
 CONTRACTOR RAINS & WILLIAMSON OIL CO., INC.

SEC. 31 T. 31S R. 11W
 LOC. 1320' FSL & 1170' FWL

COUNTY BARBER KANSAS

CASING
 20 10
 15 8 -5/8" @ 263' w/200 sxs. 50/50 pos. ELEVATION
 12 6 3% cc, 4% gel.
 13 * 4 1/2" @ 1' off bottom @ 4329' w/250 sxs. PRODUCTION OIL
 50/50 pos. 18% salt flush, 2% gel.

FIGURES INDICATE BOTTOM OF FORMATIONS

SAND, RED ROCKS, & RED BED	244
SHALE	730
SHALE-SAND	1430
SHALE & LIME	2061
LIME & SHALE	2260
SHALE & LIME	2444
LIME & SHALE	2610
SHALE & LIME	2860
SHALE & LIMEY SHALE	3010
LIME & SHALE	3193
SHALE & LIME	3326
SAND	3350
SAND, SHALE & LIME	3499
SAND & LIME	3566
LIME & SHALE	3730
LIME	4271
CHERTY LIME	4330
<u>ROTARY TOTAL DEPTH</u>	<u>4330</u>

State of KANSAS }
 County of SEDGWICK }

I, WILSON RAINS, PRESIDENT of the RAINS & WILLIAMSON OIL CO., Company INC

upon oath state that the above and foregoing are true and correct copies of the log of the SWAYDEN #1 well.

RECEIVED
 STATE OIL AND GASES COMMISSION

MAR 20 1983

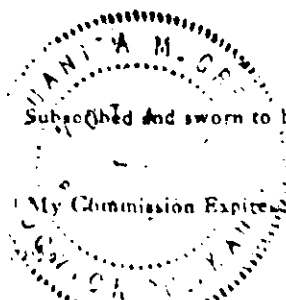
3-29-83
 CONSERVATION DIVISION
 7th Wichita Kansas

Wilson Rains
 WILSON RAINS

NOVEMBER 19 75

Subscribed and sworn to before me this
 My Commission Expires OCTOBER 4, 1979

Juanita M. Green
 NOTARY PUBLIC
 JUANITA M. GREEN



KANSAS DRILLERS LOG

API No. 15 — 007 — 20,360 - 0000
 County Number

S. 31 T. 31 R. 11 ^N/_W
 Loc. 1320' FSL & 1170' FWL

County Barber

Operator
Texas Oil & Gas Corp.

Address
Suite 450, 200 West Douglas, Wichita, Kansas

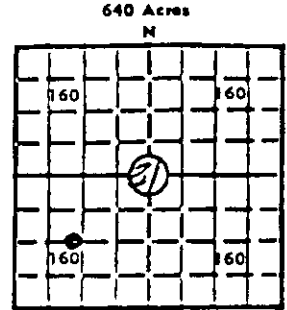
Well No. #1 Lease Name Swayden

Footage Location
1320 feet from (N) (S) line 1170 feet from (E) (W) line

Principal Contractor Rains & Williamson Geologist Don F. Moore

Spud Date 10-25-75 Total Depth 4331' P.B.T.D.

Date Completed 1-16-76 Oil Purchaser Koch



Locate well correctly
 Elev.: Gr. 1513'
 DF 1518' KB 1521'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	50-50 Pozmix	200	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	4331'	50-50 Pozmix	225	3% Salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4/JSPF		4276' - 86

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4278'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. acid, Fraced w/20,000 gal. & 15,000 # 20/40 mesh sand.	4276-86

INITIAL PRODUCTION

Date of first production 1/16/76 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
 Oil 8 bbls. Gas TSTM MCF Water 36 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) 4276-86

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

15,007-20360-0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Texas Oil & Gas Corp.

Well No.

1

Lease Name

Swayden

oil

S 31 T 31S R 11 E W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Florence	1990	-469		
Wreford	2288	-767		
Indian Cave Sand #1	2558	-1037		
Indian Cave Sand #2	2586	-1065		
Elgin Sand	3335	-1814		
Heebner	3472	-1951		
Snyderville	3481	-1960		
Snyderville Sand	3500	-1979		
Mississippi	4275	-2754		
<p>DST #1 3316-3350' (Elgin Sand) OP 30-60-45-90". GTS 47". 2nd Open gauged 113,000 CFG 15"; 163,000 CFG 20"; & stabilized. Rec 90' GCM, 365' wtr. IFP 71-121#, ISIP 704#, FSIP 685#, FFP 111-173#. BHT 110*.</p> <p>DST #2 3500-3520' (Snyderville) Misrun.</p> <p>DST #3 3480-3520' (Snyderville) Misrun.</p> <p>DST #4 3530-3566' (Douglas Sand) Misrun.</p> <p>DST #5 4257-4300' (Mississippi) OP 30-60-45-95". Strong blow w/GTS 57", (23" into 2nd flow period), too small to measure. Rec 75' VSGCM, IFP 41-49#, FFP 49-49#, ISIP 1227#, FSIP 1452#. BHT 116*.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

William J. [Signature]

Signature

District Manager

Title

Date