

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

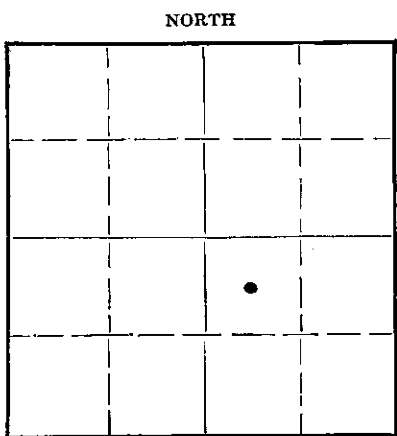
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Barber County. Sec. 31 Twp. 31 Rge. 11 ~~Box~~ W. (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NW SE
Lease Owner Great Lakes Carbon Corporation
Lease Name Swartz Well No. 1
Office Address 501 Petroleum Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Depleted Gas Well
Date well completed May 15, 1942
Application for plugging filed May 8, 1953
Application for plugging approved May 11, 1953
Plugging commenced May 12, 1953
Plugging completed May 13, 1953
Reason for abandonment of well or producing formation Depleted Gas Well



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production August 1952
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well M.S. Rives, Pratt, Kansas
Producing formation Elgin Sand Depth to top 3314 Bottom 3327 Total Depth of Well 4619 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Elgin Sand	Gas	3316	3327	8-5/8 5 1/2	120 4274	* 0 * 0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 15 sacks cement and sufficient fresh mud by Halliburton to fill 5 1/2" casing below packer at 2905 and in addition fresh mud to fill tubing.

Unseated packer, pulled tubing and filled hole with fresh mud to 300' by Halliburton.

Halliburton plug at 300 feet with a little gravel on top. 5 sacks cement on top of plug using Halliburton.

Halliburton plug at 40 feet with a little gravel on top, plus 5 sacks cement by Halliburton.

* Casing cemented to top of ground.

5-15-53

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Great Lakes Carbon Corporation
Address 501 Petroleum Building, Wichita 2, Kansas.

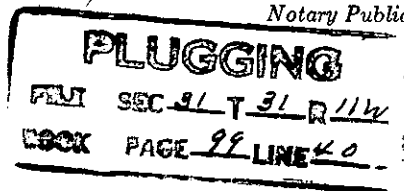
STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
D. H. SHOLTUS (employee of owner) or owner or operator of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D.H. Sholtus District Production Superintendent
501 Petroleum Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of May, 1953

My commission expires June 2, 1955

Mary M. Stanton Notary Public.



Great Lakes Carbon Corporation
 Swartz No. 1
 Contractor: Crow Drilling Co.
 Total Depth 4619'
 Commenced Drilling February 17, 1942
 Completed Drilling March 29, 1942

C NW SE SEC. 31, T. 31S, R. 11W.
 Barber County, Kansas.

Sand	42
Gravel	87
Red Rock	125
Red Shale and Shells	368
Shale and Shells	1086
Salt	1190
Anhydrite and Shale Streaks	1253
Shale and Shells	1502
Anhydrite	1567
Broken Lime and Shale	1654
Anhydrite	1675
Shale and Anhydrite Streaks	1700
Shale and Shells	1762
Shale	1763
Lime	1820
Shale	1827
Lime and Shale Streaks	1887
Broken Lime	2012
Lime and Shale Streaks	2065
Broken Lime	2142
Shale and Lime	2187
Lime	2219
Broken Lime and Shale	2240
Lime	2263
Broken Lime	2409
Lime	2440
Shale and Lime	2478
Broken Lime	2524
Sandy Lime	2553
Broken Lime	2601
Shale and Lime Streaks	2681
Shale	2725
Sandy Lime	2762
Shale and Lime Streaks	2792
Broken Lime	2802
Lime	2851
Broken Lime	2918
Lime	3098
Shale and Lime	3130
Broken Lime and Shale	3178
Shale and Lime Streaks	3228
Shale	3300
Lime	3314
Sandy Lime Soft	3380
Sandy Lime	3410
Shale	3495
Sand	3530
Lime	3534
Sandy Shale	3614
Sandy Lime and Shale	3658
Lime	3994
Broken Lime	4030
Lime	4097
Lime Rough	4108
Lime	4204
Broken Lime and Shale	4241
Shale	4273
Chat	4284

Set 123.89' -- 8 1/4" Surface Casing
 Set 4273' -- 5 1/2" Casing --- 125 sacks cement

PLUGGING
 FILE SEC 31 T 31S R 11W
 BOOK PAGE 22 LINE 40

RECEIVED
 STATE CORPORATION COMMISSION
 MAY - 2 1942
 5-9-42
 CONSERVATION DIVISION
 Wichita, Kansas

CABLE TOOLS

Chat	4340
Green Shale and Chat	4342
Green Shale	4345
Red Rock	4360
Chat	4391
Shale	4422
Blue Shale	4425
Shale	4439
Blue Shale	4521
Lime Viola	4608
Sandy Lime Soft	4619---H.F.W.
TOTAL DEPTH	4619

I hereby certify that to the best of my knowledge and belief the foregoing log is true and correct.

GREAT LAKES CARBON CORPORATION

BY: *L. V. Sholtus*

~~W. J. Coppinger~~
Manager

District Production Supt.

State of Kansas
County of Sedgwick } ss.

Subscribed and sworn to before me, a Notary Public, in and for the State and County aforesaid this _____ day of November, 1953.

Notary Public

My Commission expires:

STATE OF KANSAS)
COUNTY OF SEDGWICK) ss.

Subscribed and sworn to before me, a Notary Public, in and for the State and County aforesaid this 8th Day of May, 1953.

Mary M. Haulon
Notary Public

My Commission Expires:

June 2, 1955