

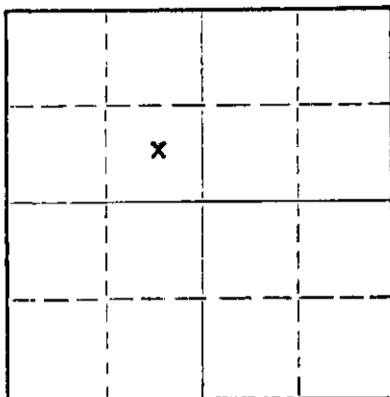
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Barber County. Sec. 31 Twp. 31 Rge. 11 ~~11~~ W (W)

Location as "NE/CNW/SW" or footage from lines C SE NW  
Lease Owner AYLWARD DRILLING COMPANY  
Lease Name Mortgage Well No. 2  
Office Address 813 First Nat'l Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) gas  
Date well completed 11-30 19 46  
Application for plugging filed \_\_\_\_\_ 19 \_\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19 \_\_\_\_\_  
Plugging commenced 1-28 19 64  
Plugging completed 1-31 19 64  
Reason for abandonment of well or producing formation depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3720 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8	169	circulated
				7"	3458.	2518.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with chat from 3335 to 3290 feet and dumped 5 sacks cement.  
Set 15 foot rock bridge at 220 feet and dumped 40 sacks cement. Mud hole to 40 feet, set 10 foot rock bridge and dumped 12 sacks cement.

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STATE CORPORATION COMMISSION

FEB 6 1964

2-6-64  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Flint Engineering & Construction Co.  
Address Box 342, El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss. \_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

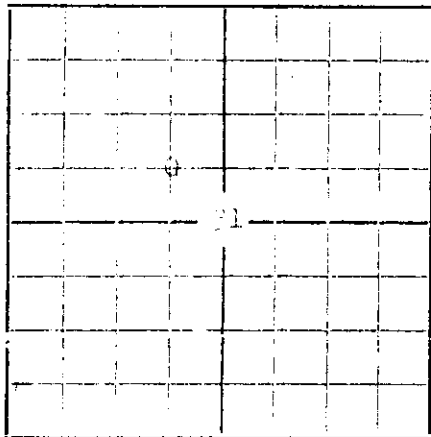
(Signature) Mary Payne  
El Dorado, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of February, 19 64

My commission expires September 27, 1967  
Ronald P. Hanson Notary Public.

# WELL RECORD

WELL NO. 2



LEASE NO. K 15 - 56

COMPANY W. L. & M. L. INC. CO. NY & P. R. CO. NY ACRES 150

RECORD COMPILED 2-4 1947 BY J. B. H.

SEC 21 TWP. 31 R. 12 CO. Wichita STATE Kan.

SURVEY \_\_\_\_\_ BLOCK \_\_\_\_\_ SEC \_\_\_\_\_

LOCATION C. S. R.

STAKED BY \_\_\_\_\_ DATE \_\_\_\_\_ 19\_\_\_\_ ELEV. 1541.8  
or 1503

RIG COMM. \_\_\_\_\_ COMP. \_\_\_\_\_ CONTRACTOR \_\_\_\_\_

TOOLS	COMM	COMP	FROM	TO	CONTRACTOR
ROTARY	<u>11-1-45</u>	<u>11-30-45</u>	<u>0</u>	<u>40</u>	<u>W. L. &amp; M. L. INC.</u>
CABLE	<u>11-6-46</u>	<u>11-31-46</u>		<u>70</u>	

COMPLETION METHOD W. L. H. Y.

INITIAL PRODUCTION P. R. Air I. . 10,000,000 Cu. Ft. Gas

DATA \_\_\_\_\_

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## (1) CASING RECORD

CONSERVATION DIVISION  
Wichita, Kansas

CASING SIZE	WEIGHT	THREADS	MAKE AND TYPE	FEET OF CASING	CASING POINT	PULLED	LEFT IN	REMARKS
<u>6 1/2"</u>	<u>15</u>	<u>8</u>	<u>W</u>	<u>158</u>	<u>169</u>		<u>24995</u>	<u>150</u>
<u>7"</u>	<u>22</u>	<u>10</u>	<u>W</u>	<u>3447</u>	<u>3458</u>		<u>24995</u>	<u>150</u>

## (2) TUBING RECORD

<u>2 1/2"</u>	<u>11-1/2</u>	<u>14</u>		<u>3215</u>	<u>3215</u>		<u>24995</u>	
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## (3) NATURAL GAS DATA

## PRODUCTION METHODS

DATE	VOL.	WHP	BHP	CR	GPM.


## (4) FORMATION RECORD

NAME	TOP	BOTTOM	ELEVATION
<u>1 1/2 in</u>	<u>3707</u>	<u>2606</u>	<u>-1795</u>
<u>1 in</u>	<u>3702</u>		<u>-1790</u>
<u>ML. 1 in</u>	<u>3271</u>		<u>-1754</u>

WELL RECORD—(Continued)

WELL NO. 2

LEASE *open*

(12) ADDITIONAL INFORMATION

W.T. 4-27-96 - 9:00 am 1 Hr. rec. 165' mud  
Slightly oil cut.

Perf. 2-98 - 13.7 ground meas. / 98 shots

(13) MATERIAL LOST IN HOLE

(14)

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL TIME
oil shells	0	110			W.T. 4-27-96 recovered 165' oil cut mud				
lime & shells		190			otted 50 lb cement at 3720'				
at 169' of 9-1/8" casing					at 7" casing at 3458' w/150 lb.				
w/150 lb.					W.T. 11-26-46				
lime & shells		1208			perforated 8' in 5' in from 2-98 - 13.7 with				
lime & shells, salt					8' shots (ground meas.)				
lime		1295			1-2-45 washed well & estimated at				
lime & shale		1745			10,000,000 cu. ft.				
lime		2055							
broken lime		2119			tops 8' in 3307				
lime		2314			Logging 3702				
lime & shale		2530			Miss. 4271				
lime		2565							
lime & shale		2605							
lime		2755							
lime & lime		2820							
lime		2955							
broken lime		3025							
lime		3324							
lime		3395							
lime & shale		3473							
lime & shale, lime shells		3475							
lime & lime		3555							
lime		3683							
lime		3708							
lime		4124							
lime & shale		4181							
lime		4201							
lime		4296							

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Wichita, Kansas