

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR SID TOMLINSON

ADDRESS 424 NW 42, OKLAHOMA CITY, OK 73118

PHONE#(405) 521-1852 OPERATORS LICENSE NO. 6412

Character of Well OIL

Date Well Completed 3-23-74

Plugging Commenced 4-22-96

Plugging Completed 4-22-96

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4-17-96 (date)

by DIST 4 (KCC District Agent's Name).

Is ACO-1 filed? YES If not, Is well log attached?

Producing Formation ARBUCKLE Depth to Top 3366 Bottom T.D. 3415

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
ANNEXRITE		764	790	8 5/8	365	-0-
LANSING	WATER	3099	3354	5 1/2	3414	-0-*
ARBUCKLE	OIL	3368	3383	* NOTE - 5 1/2" CSA PREVIOUSLY SQUEEZED @ 568' w/ 2 1/2" 5X - PRESS. TO 500 PSL.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
PUMP DOWN 5 1/2" CSA WITH: 50 SX (60/40 PZ + 8% GEL + 400# CS HULLS), 15 SX GEL SPACER, AND 80 SX (60/40 PZ + 8% GEL). PRESSURED TO 500 PSL.
RUMPED INTO 8 5/8 X 5 1/2" ANNULUS w/ 50 SX 60/40 PZ + 8% GEL + 100# CS HULLS - PRESSURE TO 300 PSL. PUMP 5 SX MORE INTO 5 1/2" CSA - PRESSURE TO 1000 PSL. 185 SX TOTAL
 (if additional description is necessary, use BACK of this form.)

Name of Plugging Contractor SID TOMLINSON License No. 6412

Address 424 NW 42, OKLAHOMA CITY, OK 73118

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: SID TOMLINSON

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.

SID TOMLINSON (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Sid Tomlinson

(Address) SEE ABOVE

RECEIVED
 KANSAS CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 20th day of May, 1996

MAY 22 1996
5-22-96

David Barnett
 Notary Public

My Commission Expires: 1-15-97
 WICHITA, KS

James R. Line

PHONES:

Office: 913-483-4092

Home: 913-483-4780

Cellular: 913-735-4221

PETROLEUM AND NATURAL GAS CONSULTANT

29 OBER
RUSSELL, KANSAS 67665

Sid Tomlinson
Burmeister # 2
Sec 27-16-11w
Barton Co., KS

4-16-96 Rigged up Klima Well Service single drum pulling unit. Tried to pull standing valve on pump but failed. Pulled rods and plunger. The 7/8" rods and the 7 polished rods had some visual pitting, but the 3/4" rods appeared clean. Released the anchor-catcher and pulled 11 joints of 2 1/2" tubing to fluid. Unable to get backhoe to dig a pit to contain the oil and water in the tubing. Shut down. Backhoe dug a pit in late evening.

4-17-96 Pulled rest of tubing. Total of 105 joints. Had some scale and paraffin on the outside of tubing, but overall tubing appeared good. Greased threads on tubing.

4-22-96 Rigged up Allied Cementing Co. and pumped 50 sacks of 60/40 pozmix cement with 8 % gel and 400 # of cottonseed hulls, 15 sacks of gel, and 80 sacks of 60/40 pozmix with 8 % gel down 5 1/2" casing. Pressure increased to 500 PSIG. Shut-in valve. Pumped 50 sacks of 60/40 pozmix cement with 8 % gel and 100 # of cottonseed hulls down the 8 5/8" x 5 1/2" casing annulus. Pressure increased to 300 PSIG. Shut-in valve. Reconnected to the 5 1/2" casing and pumped 5 sacks of 60/40 pozmix cement with 8 % gel. Pressure increased to 1,000 PSIG and shut-in at 500 PSIG. Job complete at 12:00 noon. Used total of 185 sacks of cement. Leftover cement will be credited. Nobody from Kansas Corporation Commission arrived to witness the plugging. I called the report into Mr. Herb Deines with the KCC.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 22 1996

CONSERVATION DIVISION
WICHITA, KS

STATE

100888 MRCY



Cemotop

FILE NO.

15-009-20767

COMPANY J.S. (S.D.) TOMLINSON

WELL BURMEISTER No. 2

FIELD KRAFT-PRUSA

COUNTY BARTON STATE KANSAS

LOCATION:

NE-SW-SE

Other Services

SEC 27 TWP 16S RGE 11W

Permanent Datum GROUND LEVEL Elev. 1736

Log Measured from 5 Ft. Above Permanent Datum

Drilling Measured from KB

Elevations:
KB 1741
DF
GL 1736

Date	<u>2-11-74</u>
Run No.	<u>ONE</u>
Type Log	<u>CEMOTOP</u>
Depth-Driller	<u>3395</u>
Depth-Logger	<u>3392 1/2</u>
Bottom Logged Interval	<u>3391 1/2</u>
Top Logged Interval	<u>2730</u>
Type Fluid in Hole	<u>WATER</u>
Salinity Ppm Cl.	
Density Lb./Gal.	
Level	<u>FULL</u>
Max. Rec. Temp. Deg. F	
Opr. Rig Time	<u>1 HR</u>
Recorded By	<u>J. NOLTE</u>
Witnessed By	<u>MR TOMLINSON</u>

Run No.	Bore Hole Record			Casing Record			
	Bit	From	To	Size	Wgt.	From	To
				<u>8 5/8</u>		<u>Surf</u>	<u>265</u>
				<u>5 1/2</u>		<u>Surf</u>	

FOLD HERE

15-009-20767-0000

15-009-207670000

KCC

Form 925243



Laterolog

Gamma Ray Neutron

FILE NO. 15-009-20767	COMPANY	J. S. (SID) TOMLINSON				
	WELL	BURMEISTER NO. 2				
	FIELD	KRAFT-PRUSA				
	COUNTY	BARTON	STATE	KANSAS		
	LOCATION:	NE - SW - SE		Other Services		
	SEC	27	TWP	16S	RGE	11W

Permanent Datum	GROUND LEVEL	Elev.	1936	Elevations:
Log Measured from	KELLY BUSHING	5	Ft. Above Permanent Datum	KB 1941
Drilling Measured from	KELLY BUSHING			DF 1938
				GL 1936

Date	12-14-73			
Run No.	ONE			
Depth—Driller	3415			
Depth—Logger	3415			
Bottom Logged Interval	3414			
Top Logged Interval	0			
Casing—Driller	8-5/8 @365			
Casing—Logger	-			
Bit Size	7-7/8			
Type Fluid in Hole	SALT MUD			
	@	@	@	@
Density and Viscosity	10.1	45		
pH and Fluid Loss	6.7	14.4cc	cc	cc
Source of Sample	FLOW LINE			
Rm @ Meas. Temp.	.22 @ 60 °F	.13 @ 114 °F	@ °F	@ °F
Rmf @ Meas. Temp.	@ °F	.09 @ 114 °F	@ °F	@ °F
Rmc @ Meas. Temp.	@ °F	.40 @ 114 °F	@ °F	@ °F
Source of Rmf and Rmc	MEAS.	CHARTS		
Rm @ BHT	.13 @ 114 °F	@ °F	@ °F	@ °F
Time Since Circ.	1.5 HRS.			
Max. Rec. Temp. Deg. F.	114 °F			
Equip. No. and Location	1004	GB		
Recorded By	BARLOW			
Witnessed By	MR. S. TOMLINSON-MR. J. JESPERSEN			

EOLD HIRE