Notary Public.

15-165-20335-00-00

ke Required Affidavit il or Deliver Report to:		WELL PLUGGING RECORD						
Conservation Division State Corporation Commission								
212 No. Market	Rus	h	County	. Sec. 15 T	wp. 16S Rge. 1	.7_ (E)₩	(W	
Wichita, Kansas 67202		Location as "NE/CNWXSWX" or footage from lines SE NW						
NORTH		Lease Owner Frontier 0il Company						
	Lease Name	Lease Name Urban 'R'' Well No.1 Well No.1						
		Office Address 1720 Wichita Plaza, Wichita, Kansas 67202						
	— — Character of	Character of Well (completed as Oil, Gas or Dry Hole)						
		Date well completed						
		Application for plugging filed					_19_70	
i <u>l</u>	Application	Application for plugging med					19 70	
	Application	Application for plugging approved						
1	Plugging cor	Plugging commenced				July 26 . 19 7		
	Plugging cor	Plugging completed July 26, 19.70						
	Reason for a	bandonment of well	or producing	formation	D&A			
	76	ng well is abandone	d data of la	et eroduation			19	
	Was permis	sion obtained from	the Conserv	ation Division o	or its agents below	re plugging	was co	
Locate well correctly on abo Section Plat	mencear	ies						
ne of Conservation Agent w	ho supervised plugging of	this well Leo	Massey					
ducing formation		Denth to top	Botton		Total Depth of	Well_3612	F	
w depth and thickness of al	i water, ou and gas forma	tions.						
OIL, CAS OR WATER R	FCORDS				C	ASING RE	CORD	
OIL, CAS ON WATER R	ccords			1	1			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	DUT	
				8 5/8"	206.70	-0-		
		··						
					 			
					<u> </u>			
				1				
								
	1	1		1	1 .			
Describe in detail the ma	anner in which the well w	as plugged, indicating were used, state th	ng where the	mud fluid was	placed and the mo	ethod or me	thods u	
Describe in detail the me introducing it into the hole. feet for each	If cement or other plugs plug set. Swage	were used, state the 8 5/8"; sque	e character o	of same and dep	placed and the me	ethod or me	thods u	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	placed and the me	ethod or me	thods u	
introducing it into the hole.	If cement or other plugs plug set. Swage	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	placed and the me	ethod or me	thods u	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	placed and the me	ethod or me	thods u	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	placed and the me	ethod or me	thods u	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	th placed, from		fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	th placed, from		fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	th placed, from		fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	th placed, from	<i>TVG</i> -	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	The CORPORATIO	VED	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	of same and dep	The CORPORATIO	VED	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The CORPORATIO	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi	were used, state the 8 5/8"; sque x w/6% ge1 de	e character o	SX 8'	The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi by Al	s were used, state the state that state the state the state that state the state t	e character of eeze 100 own 8 5/	of same and dep	The placed, from	N COMMISSI	fee	
introducing it into the hole. feet for each	If cement or other plugs plug set. Swage pozmi by Al	s were used, state the 8 5/8"; sque x w/6% ge1 de lied	e character of eeze 100 own 8 5/	of same and dep	The placed, from	N COMMISSI	fee	
introducing it into the hole. feet for each	If cement or other plugs plug set. Swage pozmi by Al (If addit Allied Cementin	were used, state the 8 5/8"; sque x w/6% ge1 de 11ed	e character of eeze 100 own 8 5/	of same and dep	The placed, from	N COMMISSI	fee	
me of Plugging Contractor	If cement or other plugs plug set. Swage pozmi by Al	were used, state the 8 5/8"; sque x w/6% ge1 de 11ed	e character of eeze 100 own 8 5/	of same and dep	The placed, from	N COMMISSI	fee	
me of Plugging Contractor	If cement or other plugs plug set. Swage pozmi by Al (If addit Allied Cementin	were used, state the 8 5/8"; sque x w/6% ge1 de 11ed	e character of eeze 100 own 8 5/	of same and dep	The placed, from	N COMMISSI	fee	
introducing it into the hole. feet for each	If cement or other plugs plug set. Swage pozmi by Al (If addit Allied Cementin Box 207, Russel	ional description is necessary. Kansas	e character of the company of the character of the company of the	SX 81 C(The placed, from	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi by Al (If addit Allied Cementin Box 207, Russel	ional description is necessary. Kansas	e character of the company of the character of the company of the	SX 81 C(THE CORPORATION NSERVATION Wichita Kan	N COMMISSI	fee	
introducing it into the hole.	If cement or other plugs plug set. Swage pozmi by Al (If addit Allied Cementin Box 207, Russel	were used, state the 8 5/8"; sque x w/6% ge1 de 11ed	e character of the char	SX 8 1 C(THE CORPORATION ONSERVATION Wichita Kan	VED N COMMISSI 1970 DIVISION	ON	

1/20 Wichita Plaza, Wichita, Kansas 67202 (Address) 10/25/72

15-165-20335-00:00

RECEIVED STATE CORPORATION COMMISSION

JUL 28 1970 CONSERVATION DIVISION Wichita, Kansas

07-28-1970

DRILLERS LOG

No. 1 Urban "N"

CASING RECORD:

COMPANY:

Frontier Oil Company

DESCRIPTION:

8 5/8" @ 214'

CONTRACTOR: Red Tiger Drilling Company

w/135 sx cement

COMMENCED:

SE NW

TOTAL DEPTH: 3612'

15-16S-17W

July 15, 1970

Rush County,

Kansas

COMPLETED:

July 26, 1970

2024 RB ELEV:

2021 DF

FORMATION	FROM	TO	REMARKS
Shale	0	574	
Dakota Sand	574	822	
Red Bed & Shale	822	9 85	
Red Bed	985	1168	
Anhydrite	1168	1206	
Sha1e	1206	1355	
Shale & Shells	1355	1730	
Shale	1730	1816	
Lime & Shale	1816	30 36	
Lime	3036	3560	
Lime & Shale	3560	3612	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

FRONTIER OIL COMPANY

a Farrice

Subscribed and sworn to before me this 27th day of July , 1970.

My Commission Expires:

10/25/72