STATE OF KANSAS WELL PLUGGING RECORD STATE CORPORATION COMMISSION API NUMBER 15-165-20,733 -00 00 K.A.R.-82-3-117 200 Colorado Derby Building LEASE NAME Burgardt A #8 Wichita, Kansas 67202 WELL NUMBER TYPE OR PRINT NOTICE: Fill out completely SPOT LOCATION 50' N of NE NE NE and return to Cons. Div. office within 30 days. SEC. 15 TWP. 16s RGE. 17W (E) OF (W) LEASE OPERATOR Southern States Oil Co. COUNTY___Rush_ ADDRESS Box 1365, Great Bend, Ks. 67530 Date Well Completed PHONE #(316) 792-2585 OPERATORS LICENSE NO. 5354 Plugging Commenced 10/2/84 Character of Well Plugging Compteted 10/31/84 (Oil, Gas, D&A, SWD, input, Water Supply Well) Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes Which KCC/KDHE Joint Office did you notify? Dodge City Is ACO-1 filed? _____If not, is well log attached?____ Producing formation _____ Depth to top _____ bottom ____ T.D. 3667' Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Pulled out Put in none none Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Sanded bottom to 3120' & 4 sacks cement. Shot pipe at 1075'. Pumped 3 sacks cement down annulus, pressured to 400#. Pumped 97 sacks cement down 42" @ 950#. Shut in @ 750# (cement - 60/40 poz 2% gel.) Plugging complete (If additional description is necessary, use BACK of this form.) License No.

Name of Plugging Contractor <u>Kelso Casing Pulling</u>

Address Box 347, Chase, Ks. 67524 HECKLY TU STATE COUPORATION COMMISSION

STATE OF COUNTY OF Rice Kansas

(operator) of above-described well, being first duly sworn on oath, says: That CONSE VATION I have knowledge of the facts, statements, and matters herein contains. the log of the above-described well as filed that the same are true and

(Signature) Klauett los

(Address) <u>Box 347, Chase, Ks. 67524</u>

SUBSCRIBED AND SHORN TO before me this 5th day of November, 1984 IRENE HOOVER State of Kansas Notary Public My Comm. Exp. Aug. 15, 1985

My Commission expires: 1

correct, so help me God.

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1.	(\mathbf{C}		KAI	NSAS		Q			
WELL COMPLET	ION REPORT	AND					1	s. 15 T.16	S R. 17W W	
DRILLER'S LOG	165	_	20.	733 - ሳ ብ	-0D				of NE/4 NE/4 NE/4	
API No. 15 — 165 — 20,733 — 00-00 County Number								County Rush		
Operator Frontier 0il (^ompanv								40 Acres N	
Address			14	672	0.2			160	60	
1720 KSB&T Building, Wichita, Kansas 67202 Well No. Legis Name										
8		Burgar	^dt	"A" (Twi			_	-+- +-		
Footage Location 28	BO FNL				330 FEL	line				
Principal Contractor Red Tiger Dri	lling Compa	nv	Geole	Richard	Parker			100		
Spud Date Date Completed			Total Depth P.B.T.D.				Locate well correctly Eley.: Gr.			
9/10/79 9/22/79 Directional Deviation			1	3,667' 3220				1.999'		
Directional Deviation			Ka	ınsas-Ne	braska	Nat.Ga	s	DF		
				CASING	RECORD					
Report of all strin	gs set surface,	intermed	iate,	production, el	łc.					
Purpose of string	Size hole drilled	Size cosi (in O.	ng set D.)	Weight lbs/ft.	Setting depth	Type ce	ment	Socks	Type and percent odditives	
Surface	12 1/4	8 5/8"		28#	274'	Common		160	2% Gel, 3% C.C.	
Production	7 7/8"	4 1/2	2"	10.5#	3,578'	Common		825	10% Salt, 4% Gel	
									6% Ge1	
		<u> </u>			<u> </u>					
	LINER RECO	<u> </u>			<u> </u>	· · ·				
			PERFORATION RECORD Shots per ft. Size & type Depth interval							
Top, ft.	Bottom, ft.		acks cement		Shers	Shots per ft.		Size o type	3170-76	
	TUBING REC	ORD								
Size	Setting depth	P	acker :	set at		·				
				ALDE CHOT	STAFFIT SO	UEEZE DEC	OPD			
				····	CEMENT SQ	OFFZE KEC	OKD	De	pth interval treated	
Amount and kind of material used										
None						 -				
		<u> </u>		INITIAL PI	RODUCTION			<u></u>		
Date of first production		Pr	educin		wing, pumping,	gas lift, etc.)		<u> </u>		
11-15-79				low		Water		lGe-	s-oil ratio	
RATE OF PRODUCTION PER 24 HOURS	Oli	0	bb	Gos ols.	52	MCF	0	bbis.	CFPB	
Disposition of gas (ventes, used on lease of sold)						1	_	ing interval(x) 170–76		
S -	-			170-	7.0					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichito, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION CIVISION Wishita, Kansas