

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER) S-101-20,968 ⁶⁰⁰¹

LEASE NAME McCoy #1

WELL NUMBER #1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 2 TWP. 20 RGE. 29 Cor(W)

COUNTY Lane

Date Well Completed

Plugging Commenced 11-14-88

Plugging Completed 12:30 PM

LEASE OPERATOR H-30 Drilling Company

ADDRESS 251 N. Water, Suite 10, Wichita, Kansas 67202

PHONE# (316) 263-2043 OPERATORS LICENSE NO. 5107

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #1

Is ACO-1 filed? yes If not, is well log attached?

Producing Formation Depth to Top 4472 Bottom 4476 T.D. 4550

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	378	
				4 1/2	4550	1515.55'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Bottom: Sand 4 sacks cement Top: 200 sks 60/40 6% gel, 500# hulls, 20 sks gel Max 1000# Shutin 50#

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP

Address Box 768, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Gary G. Burke (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Gary G. Burke

(Address) Box 768, Great Bend, Kansas 67540

SUBSCRIBED AND SWORN TO before me this 15 day of November, 19 88

Louella L. Mullen
Notary Public

RECEIVED
STATE CORPORATION COMMISSION
11-16-88
1988

SUBMITTED
CORPORATION DIVISION
Wichita, Kansas

NOTARY PUBLIC - State of Kansas
LOVELLA L. MULLEN
My Appt. Exp. 1-13-90

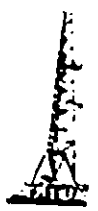
Commission Expires: 1-13-90

15-10-20968-0001

Tops _____ To Part _____
DST _____ To Serv _____
Comp _____ To CC _____
EZ _____ To RGS _____

WELL DRILLING RECORD

H-30 DRILLING CO.
251 N. WATER, SUITE 10
WICHITA KANSAS 67202
(316) 263-2043



139 1/2
Rig # 11
520

OPERATOR: H-30, Inc. LEASE: McCoy #1 OWWO

SUPPORTERS: None LOC: C N/2, NW SE Sec. 2-20S-29W
Lane County, Kansas

OTHER: ELEV: 2837 KB (seis) 2832 GR (L&S)

LEASE NO: BLOCK: CLASS:

CONTRACTOR: H-30, Inc. RIG # 11 FOOTAGE RATE:

SURFACE: Set 378' @ set by prior operator TOTAL ACREAGE:

PROD: Set 4550 @ 4555' w/ 150 sx 60/40 posmix 2% Gel 3% CaCl PTD: 4696 (-1859)

SPUD: 7-25-84 Work on Rig started rat hole @ 1:30 p.m.

7-26-84 3,796' washing down

7-27-84 4,596 Circulate to condition hole

DST #1 Zn

At 5:30 p.m., 7-27-84, while picking up casing to rotate, landing joint broke loose. (collar on top joint of casing stayed on bottom of landing joint.) Casing did not go any further down the hole and landing joint was quickly placed back in position on the top joint of casing. Rather than attempt to get casing loose to rotate, elected to break circulation & commenced cementing operations. Circulated 20 min. & cemented 4,550.50' of paragon J-55 10.5' 4 1/2 casing @ 4,555.59' (left last collar at ground level) with 150 sxs 60/40 posmix 2% Gel 3% CaCl plug down @ 7:00 p.m. (Mud properties 9.2 lb wt. 20 cc water loss, 42 viscosity) Centralizers on landing joint, 2nd, 4th, 6th, 8th, 13th, 18th, 23rd, 28th and 33rd joints. Ran scratchers 4490' to 4460' & 4330' to 4290'. Ran guide shoe, and float insert on 10ft shoe joint. (cementer forgot basket and assured me not to expect cement to go more than 3' below base of landing joint.

8-1-84 Electra Log will go out this Thursday or Friday and run Acoustic Bond Log & Gaging Ray - Neutron Collor Log (will zero on Heebner)

8-4-84 Electra Log attempted-log stopped at 930', couldn't go deeper-will call for unit & attempt to circulate hole clean.

SAMPLE TOPS	LOG TOPS		
		IFP	FFP
		ISIP	FSIP
		HP	Temp
		DST #4	Zn
		Times:	
		Blow:	
		Rec:	
		IFP	FFP
		ISIP	FSIP
		HP	Temp