

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

		#1.	

Locate well correctly on above
Section Plat

Lease County. Sec. 5 Twp. 20S Rge. (E) 29 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center of SE $\frac{1}{4}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$

Lease Owner Amerada Petroleum Corp.

Lease Name Christiana Ohmsacht Well No. 1

Office Address Box 2040, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole.

Date well completed Oct. 7, 19 52

Application for plugging filed Oct. 7, 19 52

Application for plugging approved Oct. 7, 19 52

Plugging commenced Oct. 7, 19 52

Plugging completed Oct. 7, 19 52

Reason for abandonment of well or producing formation Dry Hole.

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough of Great Bend, Kansas.

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4785 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>8-5/8"</u>	<u>288'</u>	<u>None.</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud up to within 270' of top of surface casing, set bridge plug, mixed & poured in 20 sacks of regular cement through 4" drill pipe on top of bridge plug, filled hole with heavy mud to within 30' of top of 8-5/8" OD surface casing in bottom of cellar, set bridge plug at 30' down from top, mixed and dumped in 10 sacks of regular cement, filling hole to top of 8-5/8" OD Surface Casing in bottom of cellar. Well plugged and abandoned as required by State Plugger Mr. C. D. Stough of Great Bend, Kansas.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Pet. Corp.
Address Box 2040
Tulsa, Okla.

*Rec'd
10-22-52*

STATE OF Okla County of Tulsa, ss.

C. N. Rose (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. N. Rose

(Address) _____

SUBSCRIBED AND SWORN to before me this 14th day of October, 19 52

My commission expires January 17, 1955 Notary Public.

PLUGGING
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15-101-00013-0000

Well No. 1
 Farm Christina Ohrmacht
 Elevation 2865' D.F.
 Location Center SE/4 SE/4 NE/4
 330' West of East line
 330' North of South line of NE/4
 Section 5-20S-29W
 Lane County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 9/15/52
 Completed Drlg. 10/6/52
 Contractor Peel Brothers, Inc.
 Initial Production Dry Hole

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	8-5/8"	24#	288	225 Sx	None

FORMATION:

Sand & Shale	0	130
Shale & Clay	130	350
Shale	350	850
Sand	850	1075
Sand & Shale	1075	1460
Red Bed	1460	1500
Shale	1500	1600
Shale & Red Bed	1600	1612
Anhydrite	1612	1635
Red Bed, Shale & Shells	1635	2025
Shale & Red Bed	2025	2202
Anhydrite	2202	2265
Shale & Red Bed	2265	2616
Sandy Shale & Shells	2616	2688
Shale	2688	2813
Dolomite & Red Bed	2813	2860
Dolomite & Shale	2860	2935
Cherty Dolomite	2935	2950
Shale	2950	2976
Dolomite	2976	3015
Dolomite & Shale	3015	3125
Lime & Shale	3125	4738
Lime	4738	4785

TOTAL DEPTH 4785'

GEOLOGICAL TOPS:

Herington	2812'
Krider	2864'
Winfield	2930
Ft. Riley	2976'
Topeks	3598'
Heebner	4019'
Lansing	4055'
Base K. C.	4438'
Mississippi	4717'

SCHLUMBERGER TOPS:

Herington	2810'
Krider	2864'
Winfield	2920'
Ft. Riley	2970'
Topeka	3597'
Heebner	4014'
Lansing	4061'
Base K.C.	4468'
Mississippi	4699'

Rotary tools used from 0 4785'

PLUGGING
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RECEIVED
 CONSERVATION COMMISSION
 OCT 22 1952
 CONSERVATION DIVISION
 Topeka, Kansas