# STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

KANSAS COGROS LA SAMA ATSICIA

JUL 9 2001

## CONSERVATION DIVISION:

### WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM AND FILE ONE COPY)

	dentifier number of this well). sued, indicate spud or complet		wells drilled since 19	167; if no API # was $\mathcal{H}_{D}\mathcal{V}$
WELL OPERATOR WILLIAMS GAS I	PIPELINES CENTRAL	KCC LICENS	SE# 09362	
ADDRESS 19209 SW MARYLAND RI	Э.		CITY WELDA	
STATE KS. ZIP CODE	66091 CONTAC	CT PHONE # 785-448	3-4816	
LEASE KATTENHORN (NORTH)	WELL# SEC.	27 T. 21	R. <u>19-E</u>	(EAST/WEST)
NE - NE - NE -	SPOT LOCATION	QQQQ COU	NTY ANDERSON	<u> </u>
4723 FEET (IN EXACT FOOTAGE )	FROMS) N (CIRCLE ONE) LI	NE OF SECTION (NOT L	LEASE LINE)	
399 FEET (IN EXACT FOOTAGE )	FROM <b>©</b> W (CIRCLE ONE) L	INE OF SECTION (NOT	LEASE LINE)	
CHECK ONE: OIL WELL X GA	S WELL D & A	SWD/ENHR WE	LL DOCKE	ET#
CONDUCTOR CASING SIZE	SET AT	CEMENTED WITH		SACKS
SURFACE CASING SIZE 7"	SET AT25'	_ CEMENTED WITH		SACKS
PRODUCTION CASING SIZE 2 1/2"	SET AT 787'	CEMENTED WITH	CIRCULATED TO SURFACE	SACKS
LIST (ALL) PERFORATIONS AND BRIDGE	EPLUG SETS:			
ELEVATION T.D. 787 $(G.L./K.B.)$ CONDITION OF WELL: GOOD X		ANHYDRITE DEPT (Sto CASING LEAK	TH ne Corral Formation) JUNK IN	
PROPOSED METHOD OF PLUGGING	TIE TO 2 1/2" – ESTABLISH DESIRED AMOUNT OF CEN SURFACE. CUT & CAP 3' B	MENT & BACKPRESSUR		
(If additional space is needed attach separat IS WELL LOG ATTACHED TO THIS APPL		NO	IS ACO-1 FILED?	N/A
If not explain why? NOT AVAILABLE				
PLUGGING OF THIS WELL WILL BE DON STATE CORPORATION COMMISSION.	E IN ACCORDANCE WITH K.S	S.A. 55-101 et, Seq. AND 7	THE RULES AND RE	ULATIONS OF THE
LIST NAME OF COMPANY REPRESENTA	TIVE AUTHORIZED TO BE IN	CHARGE OF PLUGGING	OPERATIONS: BER	NIE ROCKERS
WILLIAMS GAS PIPELINES CENTRAL		PHONE # 785-448-4	816	
ADDRESS 19209 SW MARYLAND RI	D. (	CITY/STATE WELL	OA, KS.	<del></del>
PLUGGING CONTRACTOR SPLAN	E PULLING & ROUSTABOUT	SERVICE, INC. K	.CC LICENSE #	6372
PROPOSED DATE AND HOUR OF PLUGG	(Company name) ING (If Known?)	AUGUST 2001	(Contra	actor's)
PAYMENT OF THE PLUGGING FEE (K.A.I	R. 82-3-118) WILL BE GUARA	NTEED BY OPERATOR	OR AGENT	
DATE: July 6-2001 AUTHOR	RIZED OPERATOR/AGENT:	Sunaid / (signature)	Pockou	

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#### Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Williams Gas Pipeline Central, Inc. 13430 W 98th Street Shawnee Mission, KS 66215

July 12, 2001

Re: KATTENHORN NORTH #28 API 15-003-20705-00-00 NENENE 27-21S-19E, 4723 FSL 399 FEL ANDERSON COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3 1500 W. 7th

Chanute, KS 67220 (316) 432-2300

David P. Williams
Production Supervisor