

15-007-00708-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

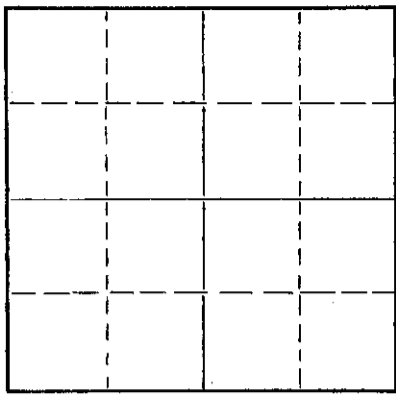
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Barber County, Sec. 32 Twp. 31 Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines Cen NW/4  
Lease Owner Lario Oil & Gas Company  
Lease Name Whelan Well No. 1  
Office Address 301 S. Market, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed June 21 1934  
Application for plugging filed March 2 1955  
Application for plugging approved March 3 1955  
Plugging commenced April 12 1955  
Plugging completed April 18 1955  
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production December 15 1954  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives  
Producing formation Mississippi Chat Depth to top 4350 Bottom Total Depth of Well 4362 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi Chat	Oil			8 5/8	4345	3138
				15 1/2	195	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged from T.D. to 4330' with sand and 8 sacks cement 4330 to 4305'. Shot pipe off at 3138' and pulled same. Filled hole with mud to 200' and rock bridge from 200' to 190', 30 sacks cement from 190' to 165'. Filled with mud to 15'. 10 sacks cement to top of surface pipe.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 23 1955  
11-23-55  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor R. & S. Pulling Service  
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Leo Ross (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Leo Ross*  
301 South Market, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of April, 1955

*Frances Leslie*  
Notary Public.

My commission expires July 21, 1958

101-11  
32-31-11W

LARIO OIL & GAS CO.  
 No. 1 Whelan  
 C NW/4 Sec. 32-31S-11W  
 Barber County, Kansas

Drilling Commenced: 6-21-34  
 Drilling Completed: 7-24-34  
 Drilling Contractor: Broadwater Drilling Co.  
 T.D. 4426 - P.B. 4388  
 P.B. 4349  
 I.P. 231 bbls. 18 hours.

Casing Record:  
 15 1/2" 195  
 8 1/4" 4345

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
Surface	10	Shale	3260
Red Rock	925	Lime	3280
Shale	1120	Shale	3355
Red Rock	1150	Sandy Shale	3365
Shale	1300	Lime & Sand	3373
Lime & Salt	1320	Broken Lime	3385
Shale	1378	Shale & Shells	3425
Shale & shells	1500	Shale	3488
Lime	1525	Lime	3517
Lime & Shale	1600	Shale	3610
Shale	1615	Sandy Shale	3645
Broken lime	1726	Cored 3645-63 fill recovery	
Lime	1835	Sand & Shale - no shows	
Shale	1852	Sandy Shale	3670
Lime	1881	Lime	3695
Shale	1946	Shale & Lime	3710
Lime	1971	Shale	3739
Shale	1976	Shale & Sand	3760
Lime	1988	Broken Lime	3785
Shale	2066	Lime	3827
Lime	2160	Shale	3861
Shale	2175	Lime	3984
Broken lime	2194	Broken Lime	4010
Shale	2260	Lime	4150
Lime	2306	Shale	4200
Shale	2314	Lime	4252
Lime	2316	Shale	4298
Shale	2440	Shale & Shells	4317
Lime	2460	Lime	4324
Shale	2469	Shale	4348
Lime	2590	Sand	4350
Shale	2690	Show Oil	
Shale & Shells	2690	Cored 4350-55, no recovery	
Shale	2692	Cored 4358-60 1/2 no recovery	
Lime	2700		
Shale	2872	Top Chat	4355
Lime	2925	Reduced hole	4360 1/2
Shale	2980	Chat	4426
Sandy Lime	3035	Rigged up standard tools	
Shale	3045	Plugged back 4380'. Swabbed	
Lime	3160	21 BPH. Water broke in	
Broken Lime	3186	Plugged back	4388 T.D.
Sandy Lime	3201	with 3 limit plugs	
		Plugged back Aug. 1955 to 4349'	

**PLUGGING**  
 FILE 640  
 SEC - T - R  
 BOOK PAGE - LINE

3-3-SS