

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Barber County, Sec. 8 Twp. 31S Rge. (E) 11W (W)

Location as "NE/CNW/SW" or footage from lines SW NW SE

Lease Owner Lario Oil & Gas Company

Office Name Axline "A" Well No. 1

Office Address 301 S. Market, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed July 21 19 61

Application for plugging filed (written) May 4 19 64

Application for plugging approved (verbal) April 29 19 64

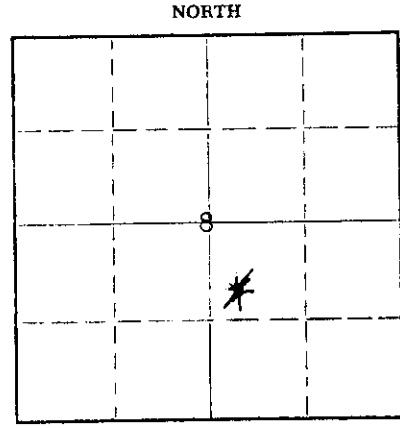
Plugging commenced April 29 19 64

Plugging completed May 1 19 64

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production October 19 63

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation Douglas Depth to top 3728 Bottom 3732 Total Depth of Well 3732 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	318'	None
				5 1/2	3807'	3222'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Shot casing off at 3222'. Sand to 3700'; 5 sacks to 3670'; mud to 300'; rock bridge to 290'; 20 sacks to 230'; mud to 40'; rock bridge and 15 sacks to base cellar.

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STATE CORPORATION COMMISSION

MAY 5 1964  
5-5-64  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith, Ellinwood, Kansas  
Address \_\_\_\_\_

STATE OF Kansas COUNTY OF Sedgwick ss.  
Leo Ross, employee of owner (employee of owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo Ross  
301 S. Market, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of May, 19 64

My commission expires July 21, 1966 Notary Public.

LARIO OIL & GAS COMPANY  
 Axline "A" No. 1  
 SW NW SE Sec. 8-31S-11W  
 Barber County, Kansas

Drilling Commenced: 7-21-61  
 Drilling Completed: 7-31-61  
 Well Completed: 8-14-61  
 Drilling Contractor: Prime Drilling Company  
 T.D. 3826'; P.B. 3732'  
 I.P. -- 1,300,000 cu. ft. gas (4-point test)

## CASING RECORD:

8 5/8" 318 Set @ 325'  
 Cem. w/ 250 sacks  
 5 1/2" 3807 Set @ 3783'  
 Cem. w/ 800 gals. Latex

<u>Formation</u>	<u>Depth</u>
Shale & red bed	95
Lime & shale	330
Red bed, shale & shells	770
Shale & shells	1165
Shale & lime	1440
Anhydrite	1455
Anhydrite, salt & shale	1733
Lime & shale	2030
Lime	2110
Lime & shale	2240
Lime	2585
Lime & shale	3120
Lime	3275
Lime & shale	3522
Lime	3587
Shale & lime	3655
Shale, sand & lime	3728
Shale & sand	3802
Lime	3826

GEOLOGICAL TOPS CORR. W/ Schlumberger -  
K.B. Meas.

<u>Elevation</u>	<u>1700' D.F.</u>	<u>1703' MEAS.</u>
Base LeCompton Lime	3470	(-1767)
Heebner	3622	(-1919)
Douglas Sand	3728	(-2025)
Lansing	3826	(-2123)
Rotary T.D.	3826	(-2123)
Sch. T.D.	3829	(-2126)

8-3-61 Perf. 4 holes @ 3734' (sq.).  
 8-5-61 Dowell Abrasijet at 3730' to notch.  
 8-6-61 Dowell acidized w/ 250 gallons  
 15% mud acid.

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