

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
100 COLORADO DERRY BUILDING  
WICHITA, KANSAS 67202

WELL PLUGGING RECORD

API NUMBER 15-007-00904-0000

TYPE OR PRINT  
PLEASE FILL OUT COMPLETELY  
AND MAKE REQUIRED AFFIDAVIT.

LEASE NAME Axline Unit "B" #1

WELL NUMBER \_\_\_\_\_

SPOT LOCATION SE NE NW

SEC. 16 TWP. 31s R. 11w (E) OR (W)

COUNTY Barber

DATE WELL COMPLETED \_\_\_\_\_

PLUGGING COMMENCED 12/5/83

PLUGGING COMPLETED 12/9/83

LEASE OPERATOR Lario Oil & Gas Co.

ADDRESS 301 S. Market St., Wichita, Ks. 67202

PHONE # ( ) \_\_\_\_\_ OPERATORS LICENSE NO. \_\_\_\_\_

CHARACTER OF WELL  
(OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL)

DID YOU NOTIFY THE KCC/KDHE JOINT DISTRICT OFFICE PRIOR TO PLUGGING THIS WELL? Yes

WHICH KCC/KDHE JOINT OFFICE DID YOU NOTIFY? Dodge City

IS ALC-1 FILED? \_\_\_\_\_ IF NOT, IS WELL LOG ATTACHED? \_\_\_\_\_

PRODUCING FORMATION \_\_\_\_\_ DEPTH TO TOP \_\_\_\_\_ BOTTOM T.D. 3947'

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS.

#12, 28'

OIL, GAS OR WATER RECORDS \_\_\_\_\_ CASING RECORD \_\_\_\_\_

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	328'	none
				5 1/2"	3882'	2588'

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED STATE THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET.

Bottom was already plugged off with 35 sacks cement to 3570' Shot pipe at 3223', 3130', 3007', 2903', 2813', 2709', & 2613'. Pulled 81 joints of pipe. Plugged well with 3 hulls, 10 gel, 50 cement, 10 gel, 1 hull, plug, & 100 sacks 60/40 poz 2% gel 3% c.c. Plugging complete.

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

NAME OF PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE No. 6050  
ADDRESS Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, SS.

R. Darrell Kelso (EMPLOYEE OF OPERATOR) OR OPERATOR) OF ABOVE-DESCRIBED WELL, BEING FIRST DULY SWORN ON OATH, SAYS: THAT HAVE KNOWLEDGE OF THE FACTS, STATEMENTS, AND MATTERS HEREIN CONTAINED AND THE LOG OF THE ABOVE-DESCRIBED WELL AS FILED THAT THE SAME ARE TRUE AND CORRECT, SO HELP ME GOD.

(SIGNATURE) R. Darrell Kelso  
(ADDRESS) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14th DAY OF December, 1983



RECEIVED  
CORPORATION COMMISSION

NOTARY PUBLIC

IN COMMISSION EXPIRES: \_\_\_\_\_

DEC 16 1983

12-16-83  
CONSERVATION DIVISION  
Wichita, Kansas

FORM CP-4  
REVISED 06-83

LARIO OIL & GAS COMPANY  
 Axline Unit "B" No. 1  
 SE NE NW Sec. 16-31S-11W  
 Barber County, Kansas

Drilling Commenced: 8-2-61  
 Drilling Completed: 8-12-61  
 Well Completed: 8-18-61  
 Drilling Contractor: Prime Drilling Company  
 Total Depth 3947' - PB 3827'  
 I.P. - 4 point test 12,700,000 cu. ft. gas

CASING RECORD:

8 5/8" 320.22 (o.a.) Set @ 328'  
 Cem. w/ 250 sacks  
 5 1/2" 3900.66 (o.a.) Set @ 3882'  
 Cem. w/ 800 gals. Latex

<u>Formation</u>	<u>Depth</u>	<u>GEOLOGICAL TOPS CORR. W/ WELEX - K.B. MEAS.</u>
		Elevation 1797 1/2 D.F. 1800 K.B.
Surface sand	125	Base LeCompton Ls. 3576 (-1776)
Red bed	160	Elgin Sand Zone 3618 (-1818)
Red bed, shale & shells	335	Heebner 3750 (-1950)
Red bed & shale	665	Douglas Sand 3799 (-1990)
Shale & shells	1555	Welex Total Depth 3847 (-2047)
Anhydrite	1580	Douglas Limestone 3878 (-2078) Sample Top
Shale & shells	1765	2nd Douglas Sand 3906 (-2106) Sample Top
Lime & shale	1780	Lansing 3937 (-2137) Sample Top
Lime	2654	Rotary Total Depth 3947 (-2147)
Lime & shale	3155	
Lime	3389	
Shale	3515	8-13-61 Perforated 4 holes w/ 4-way jett at 3839' to block squeeze.
Shale & lime	3625	8-14-61 Acidized w/ 200 gallons 20% acid to break formation for block squeeze.
Shale	3713	8-14-61 Welex perforated w/ swing jett 16 holes 3801-3805'.
Shale & lime	3745	
Shale, lime & sand	3830	
Shale & sand	3879	
Lime	3947	8-15-61 Acidized w/ 250 gallons mud acid by Dowell.

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 7 1983  
 10-7-83  
 CONSERVATION DIVISION  
 Wichita, Kansas