

STATE OF KANSAS  
STATE CORPORATION COMMISSION

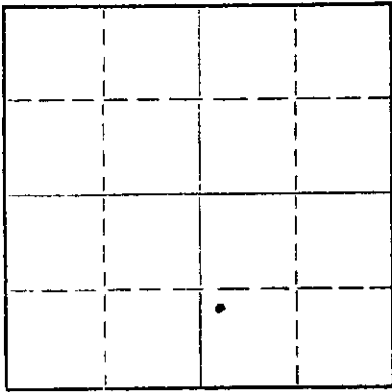
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Barber County, Sec. 7 Twp. 31 Rge. (E) 14 (W)

Location as "NE/CNWxSWx" or footage from lines NW SW SE  
Lease Owner Leben Drilling, Inc.  
Lease Name Glenn Oldfather Well No. 3  
Office Address Box 486, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed Nov. 30 19 70  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced Dec. 2 19 70  
Plugging completed Dec. 4 19 70  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4580 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	132'	16"	132'	none
		0	703'	10 3/4"	703'	none
		0	4580'	5 1/2"	4580'	2426.75

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 4400' and dumped 5 sacks of cement.  
Set 20' rock bridge at 220'. Plugged well with 6 yards of ready mix cement.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 486, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 9th day of December, 19 70

George A. Meyer  
Notary Public.

My commission expires Feb. 10, 1971

15-007-10158-0000

NW SW SE 7-31-14W Barber County, Kansas

Form 131 - Sheet No. 3

RECORD OF WELL No. 3

Glenn Oldfather

FARM

(Show all measurements from surface level)

FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH	FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH
Bottom Cellar-Surface Level		4'			
Surface Level-Rig Floor		3'			
Rig Floor- Top Rotary Bushing		2'			
Drillers Log Surface Level Meas.					
Sand		95'	Lime-Chert		4073
Red Bed (16"OD set at 132')		132	Lime		4135
Red Bed & Rock		250	Lime-Chert		4150
Red Bed		350	Lime		4180
Sand		450	Lime-Chert		4285
Red Bed & Shells		530	Shale		4303
Lime Shells		545	Shale-Dolomite		4321
Red Bed		580	Cherty Dolomite		4339. odor gas
Red Rock & Shale		703	Dolomite		4357 "
(10-3/4" set at 703')			Lime-white cry.		4375 good sat. gas
Red Bed		875	Dolomite		4385 gas odor
Shale & Shells ( 8-3/4"hole)		980	Chert & Lime		4412
Red Rock & Shale		1050	Shale		4427
Sand & Shale		1075	Lime-white cry.		4428 spst. stain
Shale & Shells		1240	Green Shale		4429
Salt & Shale		1445	Lime-white cry.		4434 good show oil
Shale & Shells		1550	Sand -saturated		4437
Shale		1645	Sand - good stain & odor		4445
Shale & Shells		1760	Sand-med to coarse		4463 good sat. odor
Shale		1775	Shale & Sand		4520
Lime & Shale		1795	Shale & Lime		4545
Anhydrite		1850	Shale-green		4550-
Lime		1930	Dolomite (top Arbuckle 4550')		4555
Shale & Lime		1940	quartzitic Sand		4556
Lime		2020	Green Shale		4557
Lime & Shale		2110	Lost core to		4562
Lime		2265	Cored-4562-80' recovery 9'		
Salt & Shale		2300	2' dolomite spotted oil stain		
Shale & Lime		2805	3' sand, 5 1/2' dolomite - no show		
Shale-Gyp-Lime Shells		2850	1' quartzitic sand & Green Shale		
Lime broken		2900	Total Depth reamed to		4580'
Shale & Lime		2970			
Lime		3060			
Lime-broken		3145	Top Viola	4316'	Surface Level Meas.
Lime-hard		3192	Top Simpson	4434'	"
Lime-soft		3295	Top Arbuckle	4550'	"
Lime		3345	T.D.	4580'	"
Lime-soft		3388	5-1/2" set at	4580'	"
Lime-med.hard		3435			
Lime-soft		3450			
Shale & Lime		3465			
Lime		3608			
Lime-soft		3613			
Lime		3630			
Lime-soft		3679			
shale		3765			
Lime-Shale		3786			
Lime		3809			
Lime-soft		3825			
Lime		3848			
Lime-soft		3856			
Lime		3870			
Lime-hard		3910			
Lime-broken		3918			
Lime-soft		3930			
Lime-hard		3942			
Lime		4060			

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last core